

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

**STATE OF NEW HAMPSHIRE**  
**BEFORE THE**  
**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**DOCKET NO. DE 24-070**

**REQUEST FOR CHANGE IN RATES**

**DIRECT TESTIMONY OF**

**Ashley N. Botelho and Yi-An Chen**

*Temporary Rate Revenue-Requirement Analysis*

**On behalf of Public Service Company of New Hampshire**

**d/b/a Eversource Energy**

**June 11, 2024**

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

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June 11, 2024

**Table of Contents**

**I. INTRODUCTION ..... 1**

**II. NEED FOR TEMPORARY RATE RELIEF ..... 6**

**III. SUMMARY OF REVENUE REQUIREMENT ANALYSIS ..... 18**

**IV. REVENUE REQUIREMENT ANALYSIS ..... 24**

**A. Operating Revenues ..... 29**

**B. Adjustments to O&M Expense ..... 30**

**C. Vegetation Management ..... 33**

**D. Amortization of Deferred Assets ..... 34**

**V. CONCLUSION ..... 40**

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 1 of 42

**STATE OF NEW HAMPSHIRE**

**BEFORE THE NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**DIRECT TESTIMONY OF ASHLEY N. BOTELHO AND YI-AN CHEN**

**PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
d/b/a EVERSOURCE ENERGY**

**REQUEST FOR CHANGE IN RATES**

**June 11, 2024**

**Docket No. DE 24-070**

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1 **I. INTRODUCTION**

2 **Q. Ms. Botelho, please state your name, position and business address.**

3 A. My name is Ashley N. Botelho. My address is 247 Station Drive, Westwood,  
4 Massachusetts 02090. I am the Director of Revenue Requirements for Eversource Energy  
5 Service Company (“ESC”).

6 **Q. What are your principal responsibilities in this position?**

7 A. In this position, I am responsible for the oversight, coordination and implementation of  
8 revenue requirement calculations in base distribution rate proceedings as well as other  
9 proceedings before our state regulatory agencies. I have previously supported base  
10 distribution rate proceedings for the Connecticut operating subsidiaries of Eversource  
11 Energy. I am also responsible for the oversight, coordination and implementation of  
12 revenue requirement calculations for the Massachusetts operating subsidiaries of  
13 Eversource Energy, including NSTAR Electric Company, NSTAR Gas Company, and

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 2 of 42

1 Eversource Gas Company of Massachusetts each d/b/a Eversource Energy. In addition, I  
2 have the overall responsibility for regulatory interfaces for all revenue requirement-related  
3 filings before the Massachusetts Department of Public Utilities (the “Department”).

4 **Q. Please provide your educational and professional background.**

5 A. I graduated from Drexel University in Philadelphia, Pennsylvania in 2010 with a Bachelor  
6 of Science in Business Administration, with a concentration in finance. In 2013, I  
7 graduated from the Bryant University Graduate School of Business with a Master of  
8 Business Administration degree.

9 I began working as a contractor for NSTAR Electric in July 2010 in support of NSTAR  
10 Electric’s Smart Grid programs. In October 2011, I was hired as a Smart Grid Associate  
11 Project Manager. In December 2012, I assumed the role of Analyst in Revenue  
12 Requirements. In July 2014, I was promoted to a Senior Revenue Requirements Analyst.  
13 In January 2018, I was promoted to Manager, Revenue Requirements. In July 2022, I was  
14 promoted to my current role of Director, Revenue Requirements, for Distribution.

15 **Q. Have you previously testified before the New Hampshire Public Utilities Commission?**

16 A. No, I have not.

17 **Q. Ms. Chen, please state your name, position, and business address.**

18 A. My name is Yi-An Chen. My business address is 780 North Commercial Street,  
19 Manchester, New Hampshire. I am employed by Eversource Energy Service Company  
20 (“ESC”) as the Director of Revenue Requirements for New Hampshire. In that position, I

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 3 of 42

1 support the Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH”  
2 or the “Company”) regarding revenue and rate-related matters.

3 **Q. What are your current responsibilities?**

4 A. I am currently responsible for the coordination and implementation of revenue  
5 requirements calculations for the Company to support the rate and regulatory filings  
6 associated with the Company’s default Energy Service, Stranded Cost Recovery Charge  
7 (“SCRC”), Transmission Cost Adjustment Mechanism (“TCAM”), System Benefits  
8 Charge (“SBC”), Regulatory Reconciliation Adjustment mechanism (“RRA”), Pole  
9 Purchase Adjustment Mechanism (“PPAM”), and base distribution rates.

10 **Q. Please provide your educational and professional background.**

11 A. I received a Bachelor of Business Administration in International Business from Soochow  
12 University in Taipei, Taiwan and Master of Business Administration from Clark  
13 University. I joined ESC in 2023 with more than 15 years of experience at National Grid  
14 USA in various roles of increasing responsibility including Regulatory and Compliance,  
15 Finance and Performance Management, Program and Project Management, and Reporting  
16 and Analysis.

17 **Q. Have you previously testified before the New Hampshire Public Utilities Commission**  
18 **(the “Commission”)?**

19 A. Yes. I have provided testimony in multiple dockets.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 4 of 42

1 **Q. What is the purpose of your testimony as it relates to the Company's request for**  
2 **temporary rates?**

3 A. We developed this joint testimony on behalf of PSNH, to support the Company's request  
4 for the Commission to set new distribution rates effective August 1, 2024, as temporary  
5 rates pursuant to RSA 378:27. The Company's most recent rate case was submitted in  
6 2019 in Docket No. DE 19-057, using a 2018 test year. In the last five years, the Company  
7 has made sizeable capital investments in distribution infrastructure to continue to provide  
8 customers with safe and reliable service. The Company is experiencing unprecedented  
9 operating dynamics influenced by regional energy policy, new technologies, customer  
10 expectations, and again infrastructure, amongst other challenges. These challenges have  
11 resulted in the need to ramp up capital infrastructure to keep up with changing technologies  
12 and customer expectations regarding reliability and resiliency.

13 The Company has also invested substantial resources in the expansion of vegetation  
14 management work to further improve the reliability and resiliency of the distribution  
15 system and incurred costs to efficiently and safely restore power to customers following  
16 several major storm events. As a result, the Company is experiencing a significant and  
17 unsustainable shortfall between operating revenues generated by current rates and  
18 operating costs, thus making it necessary to submit this application for temporary rate  
19 relief.

20 Specifically, our testimony is designed to: (1) explain why the Company is requesting  
21 authority to implement new rates effective August 1, 2024, as temporary rates; (2) describe

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 5 of 42

1 the projected change to distribution rates that would occur on August 1, 2024; (3) provide  
 2 the supporting distribution revenue requirements calculation for temporary distribution  
 3 rates; and (4) explain the adjustments incorporated into the Company's distribution revenue  
 4 requirement calculation.

5 Accompanying this application is a request for a permanent rate increase during the  
 6 pendency of the temporary rate request to take effect August 1, 2025, subject to recoupment  
 7 back to the effective date of temporary rates in this proceeding.

8 **Q. Are you presenting any schedules in addition to your testimony?**

9 A. Yes, we are presenting the following attachments and schedules in support of the  
 10 Company's petition:

<b>Attachment Designation</b>	<b>Schedule Designation</b>	<b>Purpose/Description</b>
<b>Attachment ES-REVREQ-1 (Temp)</b>	Schedule REVREQ-1 (Temp)	Overall Financial Summary
	Schedule REVREQ-2 (Temp)	Computation of Gross Revenue Conversion Factor
	Schedule REVREQ-3 (Temp)	Revenue Requirement
	Schedule REVREQ-4 (Temp)	Operating Revenue Summary
	Schedule REVREQ-5 (Temp)	Summary of Proposed Utility Adjustments
	Schedule REVREQ-20 (Temp)	Vegetation Management
	Schedule REVREQ-30 (Temp)	Amortization of Deferred Assets
	Schedule REVREQ-36 (Temp)	Rate Base and Return on Rate Base
	Schedule REVREQ-37 (Temp)	Plant in Service by Major Property Grouping
	Schedule REVREQ-38 (Temp)	Depreciation Reserve
	Schedule REVREQ-39 (Temp)	Accumulated Deferred Income Taxes
	Schedule REVREQ-40 (Temp)	Cost of Capital
Schedule REVREQ-41 (Temp)	Cash Working Capital	

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 6 of 42

1 **II. NEED FOR TEMPORARY RATE RELIEF**

2 **Q. Can you please summarize the reasons for the Company's request for temporary rate**  
3 **relief at this time?**

4 A. PSNH is requesting authority to implement temporary rates effective August 1, 2024. As  
5 shown in Figure 1, below, PNSH's request for temporary rate relief is primarily driven by  
6 the following factors:

- 7 1. The revenue deficiency created by the difference between the capital investments  
8 made since the Company's last rate case and the current level of base-rate revenue  
9 allowed in distribution rates.
- 10 2. The increase in vegetation-management expenses following the Company's Pole  
11 Purchase Agreement ("PPA") with Consolidated Communications, Inc. ("CCI"),  
12 executed in December 2020 and amended in May 2023.
- 13 3. Technology upgrades as a result of ESC enterprise information technology ("IT")  
14 projects.
- 15 4. The need to recover significant deferred storm costs.
- 16 5. Other changes to operating expenses that have occurred over time.



Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 7 of 42

1 **Figure 1. Primary Drivers of the Request for Temporary Rate Relief**

Driver of Revenue Deficiency	Contribution to Revenue Deficiency	Percent of Total
Growth in Rate Base Since DE 19-057 <i>(beyond RB recovered through steps)</i>	\$26 million	34%
Vegetation Management Costs	\$14 million	18%
Enterprise IT Upgrades	\$12 million	16%
Storm Cost Amortization	\$9 million	12%
Miscellaneous	\$16 million	21%
<b>Revenue Deficiency - Temporary Rates</b>	<b>\$77 million</b>	<b>100%</b>

2 The Company has incorporated certain normalizing adjustments in the cost of service for  
3 non-recurring items that are described more fully below. However, in the aggregate, these  
4 adjustments do not materially change the Company's overall requested revenue deficiency  
5 of \$77 million.

6 **Q. Please discuss the capital investments that are driving the Company's request for**  
7 **temporary rate relief.**

8 A. As noted above, the principal driver of the Company's request for temporary rate relief is  
9 to allow for the recovery of the cost of significant electric distribution system investments  
10 implemented since the Company's last rate case. In light of these investments, the current  
11 level of base-rate revenue is insufficient to support utility operations without impairing the  
12 integrity of the Company's financial operations, as demonstrated by the financial results of  
13 the Company in the test year (twelve months ended December 31, 2023). If the deficiency

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 8 of 42

1 is not addressed, the Company will experience additional financial degradation during the  
2 course of the Commission's review of the upcoming permanent rate request.

3 In Docket No. DE 19-057 (the "2019 Rate Case"), the Commission granted PSNH a  
4 temporary rate increase and a permanent rate increase effective July 1, 2019 and July 1,  
5 2020 respectively. The final approved rates included an allowed distribution return on  
6 equity ("ROE") of 9.3 percent and were based on a 2018 test year, as adjusted by decision  
7 of the Commission. Since that time, the Company's base distribution rates have remained  
8 relatively flat, except for: (1) Commission-authorized step increases to allow recovery for  
9 a portion of the Company's capital additions completed through 2021; and, (2) approved  
10 recovery of certain costs through the Regulatory Reconciling Adjustment mechanism  
11 ("RRA"). Thus, the Company's customers have experienced a relatively long period of  
12 steady distribution rates over the past five years. However, the Company is now in the  
13 position that it needs to address a growing revenue deficiency.

14 In this 5-year interval, PSNH has continued to invest in the distribution system to replace  
15 aging infrastructure and maintain and improve service reliability and the resiliency of the  
16 electric grid. As shown in Figure 2, below, the Company's plant additions in the  
17 intervening decade since the 2019 Rate Case have been significant, resulting in substantial  
18 growth in distribution plant in service.

Public Service Company of New Hampshire

d/b/a Eversource Energy

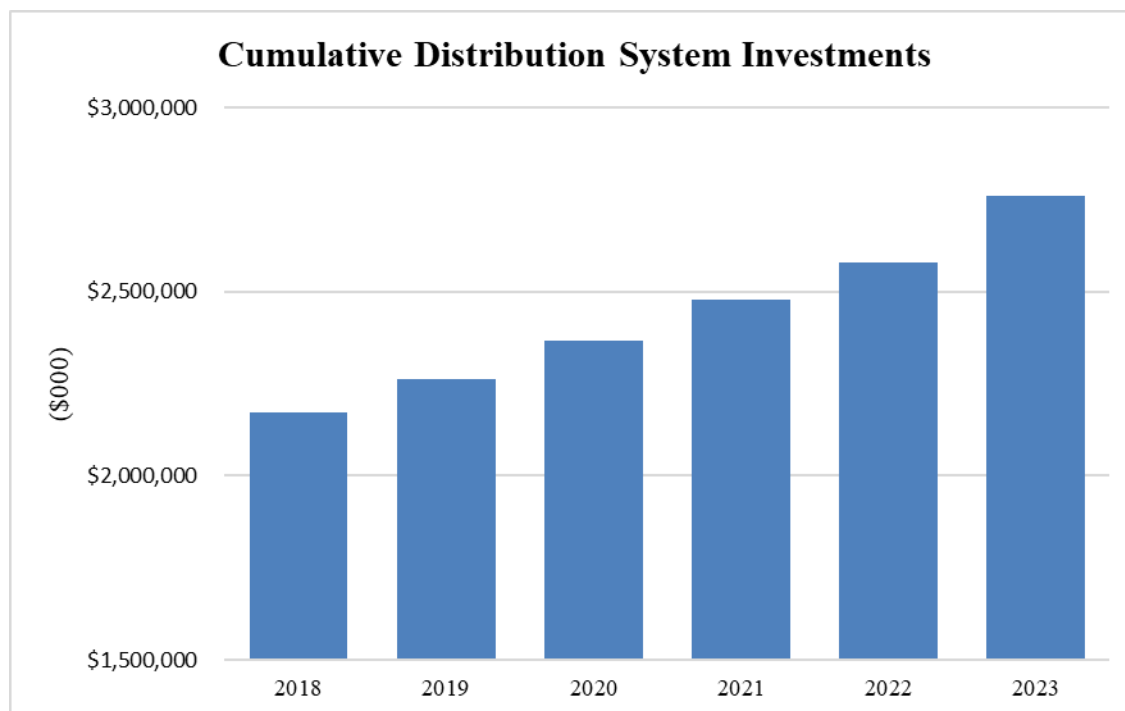
Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 9 of 42

1

**Figure 2. Distribution Plant in Service**

2 **Q. Would you please describe the basis of the distribution rates resulting from the 2019**  
 3 **Rate Case in more detail?**

4 A. The Settlement Agreement approved by the Commission in the 2019 Rate Case permitted  
 5 a total revenue increase of \$44.987 million effective for service rendered on and after  
 6 January 1, 2021, to be reconciled back to July 1, 2019, the effective date of temporary rates,  
 7 consistent with DE 19-057, Order No. 26,265 (June 27, 2019).

8 The Company was also allowed three step adjustments to reflect increases for calendar  
 9 years 2019 through 2021 plant-in-service. The first step adjustment was capped at \$11  
 10 million, the second step adjustment was capped at \$18 million, and the third step  
 11 adjustment was capped at \$9.3 million. However, even with these step adjustments

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 10 of 42

1 allowing for recovery of plant in service, the unrecovered amounts from August 2021  
2 through December 2021 (20 percent of total non-step adjustment plant costs) and between  
3 January 2022 and December 31, 2023 (100 percent of total non-step adjustment plant  
4 costs), are considerable. The main driver of the revenue deficiency experienced in the  
5 Company's rate base is due to \$275 million in rate base growth that was not covered by  
6 the Step Adjustments approved in the DE 19-057 Settlement Agreement. Only 42 percent  
7 of the approximately \$475 million increase in rate base was covered by the three Step  
8 Adjustments in years 2020, 2021 and 2022. As the Company's rate base has increased  
9 over time, the level of rate recovery allowed in the 2019 Rate Case, as adjusted through the  
10 annual step increases, has become increasingly outmatched.

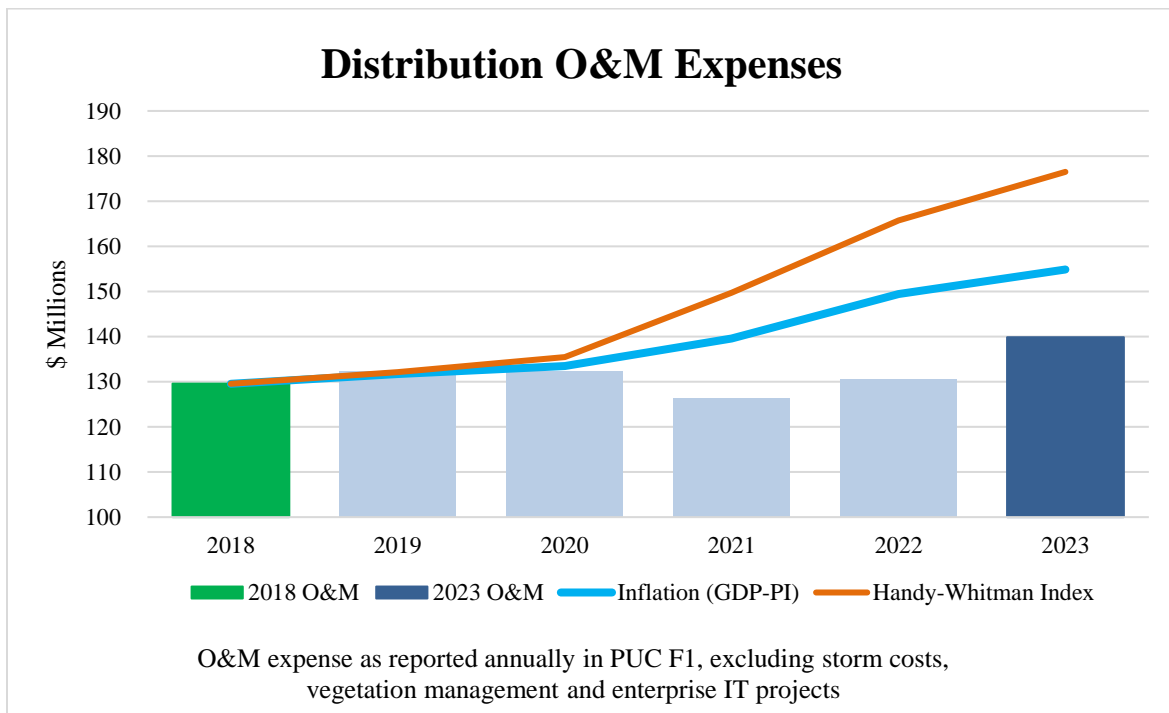
11 The Company's ongoing investment to upgrade distribution infrastructure to improve  
12 reliability and resiliency has resulted in a marked degradation of the Company's earned  
13 rate of return. As of December 31, 2023, the distribution ROE for PSNH, as reported to  
14 the Commission, was 6.40 percent, which is below industry standards for a fair and  
15 reasonable return, and well below the ROE of 9.3 percent authorized by the Commission  
16 in the 2019 Rate Case.

17 **Q. Has the Company controlled operations and maintenance expense since its last rate**  
18 **case?**

19 **A.** Yes. As discussed in more detail in in the joint testimony of Douglas W. Foley, Robert S.  
20 Coates Jr. and Douglas P. Horton ("Case Overview Testimony"), the Company has held  
21 distribution operations and maintenance ("O&M") expense relatively steady and stable

1 since its last rate case when excluding storm costs, vegetation management and enterprise  
 2 IT expense.<sup>1</sup> As shown in Figure 3, below, the Company’s distribution O&M expense  
 3 level in the test-year ending December 31, 2023 is \$15 million less than in 2018, adjusted  
 4 for inflation, and excluding storm costs, vegetation management and enterprise IT expense.

5 **Figure 3. Distribution O&M Expense**



6 Another useful index to put the Company’s distribution O&M expense level into context  
 7 is the Handy-Whitman Index (“HWI”). The HWI is compiled and published by Whitman,

<sup>1</sup> Joint Direct Testimony of Mr. Foley and Mr. Horton at 18.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 12 of 42

1 Requardt and Associates, and is available for purchase under a subscription service.<sup>2</sup> This  
2 index calculates the cost trends for construction among different types of utilities (i.e.,  
3 electric, gas, and water utilities) for each of the six geographical regions in the US (North  
4 Atlantic, South Atlantic, North Central, South Central, Plateau, and Pacific regions). The  
5 HWI illustrates that recent construction costs in the electric industry, in the North Atlantic  
6 region, has sharply increased by 31.36 percent from 2018 through 2023.

7 **Q. Has the Company maintained the reliability of the electric distribution system while**  
8 **controlling O&M expense?**

9 Yes. For over a decade, the Company has made targeted investments to deliver tangible  
10 benefits in reduced frequency and duration of outages to the Company's customers. As  
11 illustrated in Figure 4, below, and discussed in more detail in the Case Overview  
12 Testimony, there has been a steady decline in the number of outages and the amount of  
13 time the typical customer is without power.<sup>3</sup>

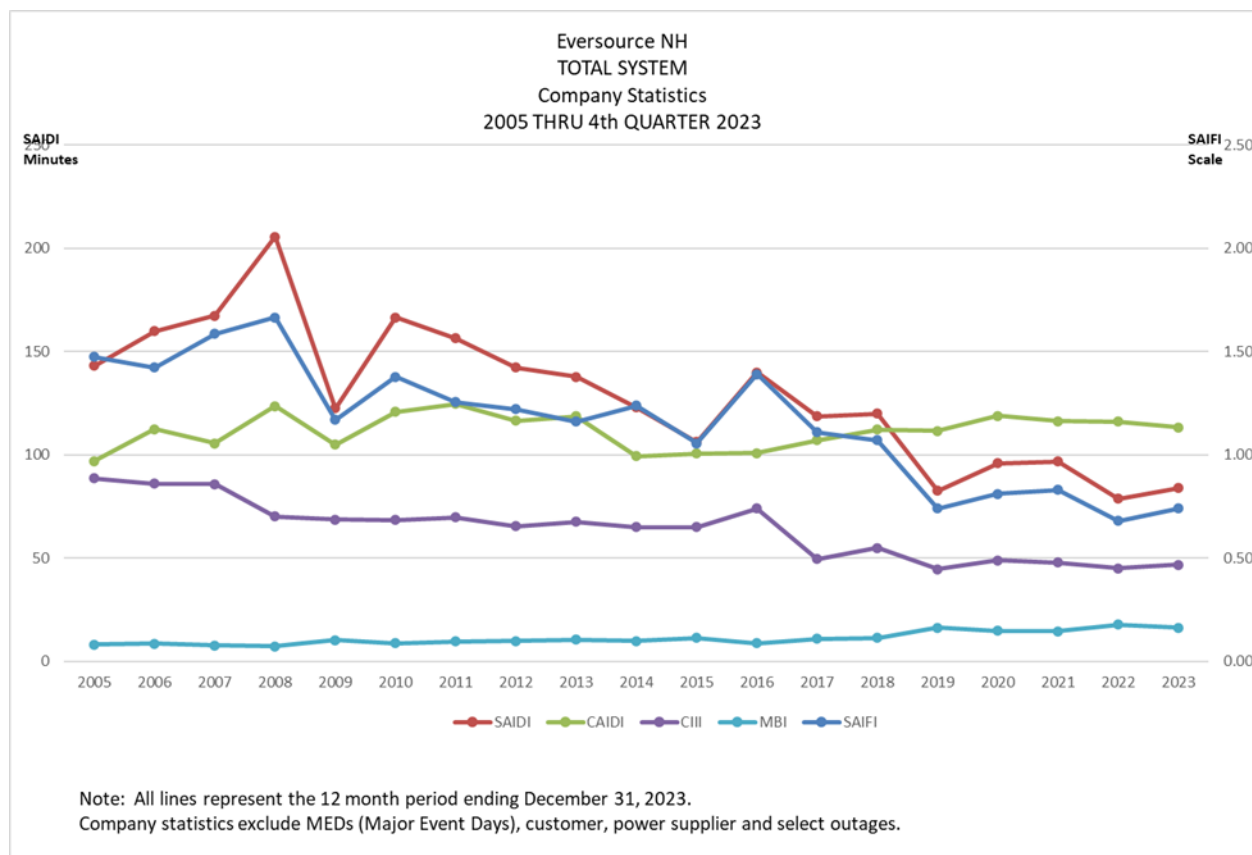
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2 Whitman, Requardt, and Associates, The Handy-Whitman Index of Public Utility Construction Costs (July 2024).

3 The unusually large number of storms in 2016 led to an increase in System Average Interruption Duration Index ("SAIDI") in that year. However, the overall trend since the start of the REP program has shown sustained improvement.

1

**Figure 4. Reliability Metrics**



2 **Q. Has the Company quantified the revenue deficiency that existed in the test year, as**  
 3 **compared to the authorized ROE?**

4 **A.** Yes. Calculated on the basis of the difference between actual financial results and the  
 5 authorized ROE of 9.3 percent, the unadjusted test-year revenue deficiency is  
 6 approximately \$51 million.<sup>4</sup> This revenue deficiency is derived by comparing the 2023  
 7 earned rate of return of 4.75 percent<sup>5</sup> to the 2023 allowed rate of return of 6.95 percent,

<sup>4</sup> Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-1, line 32.

<sup>5</sup> Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-1, line 22.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 14 of 42

1 calculated at the Commission-approved ROE for PSNH of 9.3 percent in Docket No. DE-  
2 24-070.<sup>6</sup> This revenue deficiency is even greater once known and measurable cost  
3 increases beyond the test year are factored into the distribution system cost of service and  
4 associated revenue requirement, as described below and summarized in Figure 5. As a  
5 result, the Company's financial situation is not sustainable, compelling the Company to  
6 seek rate relief so that there are sufficient revenues to support utility operation and  
7 continued investment in the safe and reliable operation of the system.

8 **Q. Please summarize the other factors driving the need for this rate case.**

9 A. In addition to temporarily addressing the existing revenue deficiency for the core  
10 distribution operations, the Company's request for temporary rate relief is designed to  
11 address three discrete cost items that are also putting pressure on the Company's financial  
12 situation. These three cost items are: (1) increased vegetation management expense  
13 incurred to maintain and improve the reliability and resiliency of the distribution system  
14 due to the Pole Purchase Agreement ("PPA") with CCI, which is not included in currently  
15 effective distribution rates; (2) technology upgrades through the ESC enterprise IT  
16 projects; and (3) the recovery of costs incurred to restore power that are primarily  
17 associated with extraordinary weather events in 2022 and 2023. These three cost items are  
18 substantial in magnitude and are not currently recovered through customer rates, therefore  
19 having a substantial negative impact on the Company's financial situation.

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<sup>6</sup> Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-40.



Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 15 of 42

1 **Q. What is included in the Company's vegetation management budget requested for**  
2 **recovery through temporary rates?**

3 A. The Company is requesting a budget increase to its vegetation management program due  
4 to increased costs for contractors and to account for the vegetation management of utility  
5 pole assets previously owned by CCI. On November 18, 2022, the Commission issued  
6 Order No. 26,729 in Docket No. DE 21-020 authorizing the Company to purchase certain  
7 pole assets from CCI (the "Order"). The Order also authorized the Company to recover  
8 certain costs related to the transaction through a mechanism created called the Pole  
9 Purchase Adjustment Mechanism ("PPAM"). Specifically, the Order authorized the  
10 Company to recover costs and expenses associated with operations and maintenance of the  
11 transferred poles, pole replacement and inspection costs, and vegetation management  
12 expenses. The costs and expenses related to vegetation management expense billed to CCI  
13 for the period February 10, 2021 through December 31, 2022 would not have been  
14 accounted for in the Company's final budgeted numbers for its VMP in these years.  
15 Therefore, the Company has actually spent an additional \$17 million on vegetation  
16 management surrounding the CCI assets from February 10, 2021 in the years 2021 through  
17 April 2023. Prior to the Order, the Company had billed CCI approximately \$8 million per  
18 year associated with vegetation management activities surrounding the pole facilities. This  
19 will be included in the VMP budget going forward as the Company will not be reimbursed  
20 for these activities.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 16 of 42

1 **Q. Please outline the vegetation management costs the Company is seeking to recover**  
2 **through temporary rates.**

3 A. As shown in Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-20, page 1, the  
4 Company is requesting the recovery of \$41,428,543 in temporary rates to cover its  
5 vegetation management costs prior to permanent rates taking effect.

6 **Q. Please briefly describe the enterprise IT projects expense.**

7 A. As described in more detail in the Company's request for permanent rates, the Company  
8 has made substantial investments in the IT systems needed to further enhance its ability to  
9 provide safe, reliable, and quality service to customers. Since the last rate case, and as  
10 shown in Figure 1 above, the enterprise IT expense represents a significant portion of the  
11 Company's overall revenue deficiency in this case.

12 **Q. Please outline the enterprise IT expense the Company is seeking to recover through**  
13 **temporary rates.**

14 A. As shown in Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 2, line  
15 34, the Company is requesting the recovery of \$22,405,291 in temporary rates to cover its  
16 enterprise IT projects expense prior to permanent rates taking effect.

17 **Q. Please summarize the deferred storm costs driving the need for an adjustment.**

18 A. Pursuant to Order No. 25,534 (June 27, 2013), the Company's Major Storm Cost Reserve  
19 ("MSCR") is currently funded at \$12 million annually. The region experienced severe  
20 storm activity and the Company's pre-staging and restoration costs that has far exceeded  
21 the annual funding level of the MSCR. Resulting from the Docket No. DE 19-057

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 17 of 42

1 Settlement Agreement, the Company was recovering \$68.5 million over five years  
2 associated with unrecovered storm costs as of December 31, 2018 beginning on August 1,  
3 2019 for severe storm activity. The Company is projected to be fully recovered on these  
4 storms by August 1, 2024, the date temporary rates take effect in this proceeding.

5 Therefore, as part of its temporary rate proposal, the Company is requesting to maintain  
6 the level of storm funding in current rates, which includes (1) the amortization of  
7 \$15,216,947; and (2) the annual storm reserve funding of \$12 million to be applied against  
8 the approved storm costs from DE 22-031 and DE 23-051 proceedings. Thus, the  
9 Company reflected \$24,239,102 in the Adjusted Test Year for unrecovered storm costs that  
10 will be reflected in temporary rates on August 1, 2024, which includes (1) \$23,708,013  
11 associated with the projected unrecovered balance as of July 31, 2024 plus (2) \$531,089 in  
12 carrying charges as shown Attachment ES-REVREQ-1 (Temp), Workpaper ES-REVREQ-  
13 30, page 1 and page 2. The Company is projected to be fully recovered on approved storms  
14 from DE 22-031 and DE-051 with the proposal. This shortfall is significant, making it  
15 necessary and advisable for the Commission to commence recovery from customers given  
16 that additional storms may occur. Commencement of recovery will help to avoid an  
17 unreasonably burdensome layering of storm costs over time. Therefore, to address this  
18 shortfall, the Company is proposing to commence recovery of this deficit, including  
19 carrying charges at the previously approved stipulated rate of return, over a five-year period  
20 commencing August 1, 2024.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 18 of 42

1 **Q. Why is it important the Company recovers these three discrete cost items through**  
2 **temporary rates prior to its permanent distribution rates taking effect August 1,**  
3 **2025?**

4 A. The Company is currently experiencing a revenue shortfall of approximately \$77 million.  
5 Allowing recovery of \$77 million in temporary rates on August 1, 2024 prior to August 1,  
6 2025 when permanent rates take effect will allow the Company some relief from the  
7 revenue shortfall while mitigating the rate increase for customers. Pursuant to RSA 378:29,  
8 the Company's temporary rates will be effective until the final determination of this  
9 proceeding. Upon final disposition of the issues in this proceeding, and to the extent the  
10 permanent rates are in excess of the temporary rates, the Company will amortize and  
11 recover by means of a temporary increase over and above the final rates determined,  
12 referred to as "recoupment." Such sum will represent the difference between the gross  
13 income obtained from temporary rates and the gross income that would have been obtained  
14 under the permanent rates if applied during the period that the temporary rates were in  
15 effect.

16 **III. SUMMARY OF REVENUE REQUIREMENT ANALYSIS**

17 **Q. Please provide an overview of the attachments and schedules accompanying your**  
18 **testimony.**

19 A. We have provided attachments as part of our testimony. Attachment ES-REVREQ-1  
20 (Temp) includes the revenue requirement schedules for the temporary rate review. The  
21 Company has limited the revenue requirement schedules to those necessary to support the  
22 Commission's investigation of the Company's request for temporary rate relief.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 19 of 42

1 As noted above, the Company is also seeking authorization for new permanent rates. That  
2 request is supported by all of the information required by the Commission's rules,  
3 including a comprehensive presentation of testimony and exhibits demonstrating the need  
4 for permanent rate relief, as well as the Commission's Standard Filing Requirements that  
5 must accompany such a request. The request for permanent rate change is described in  
6 separate testimony in this proceeding.

7 **Q. What is the test year period that PSNH used for its revenue requirement analysis?**

8 A. The test year period used for the revenue requirement analysis is the 12-month period  
9 ended December 31, 2023 ("Test Year").

10 **Q. Would you please summarize the Company's distribution cost of service and resulting**  
11 **revenue requirement?**

12 A. Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-3 presents the Company's  
13 Revenue Requirement Summary, computing a total cost of service of \$514,954,715. The  
14 Company has calculated a distribution revenue deficiency of \$76,691,151 based on  
15 adjusted Test Year revenues of \$438,263,564. The computation of the revenue deficiency  
16 reflects total rate base of \$1,692,173,678 and assumes a weighted cost of capital of 6.95  
17 percent.

18 Specifically, this distribution revenue deficiency includes: (1) a base distribution revenue  
19 deficiency of \$51 million<sup>7</sup>; (2) an increase of \$9 million reflecting a normalizing

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<sup>7</sup> Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-1, Column (B).

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 20 of 42

1 adjustment for unrecovered storm costs approved for recovery in Dockets DE 22-031 and  
 2 DE 23-051; (3) an increase of \$22 million reflecting a normalizing adjustment to exclude  
 3 the impact of accounting entries related to the CCI pole acquisition that occurred in the test  
 4 year; and (4) a decrease of \$5 million related to other revenue requirement and normalizing  
 5 adjustments. These factors are summarized in Figure 5 below. Further, this testimony  
 6 describes the more significant adjustments to the Test Year historical data; however, all  
 7 Test Year normalizing adjustments are shown on Attachment ES-REVREQ-1 (Temp),  
 8 Schedule ES-REVREQ-5, pages 1 through 5.

9 **Figure 5. Total Net Request for Temporary Rate Deficiency versus Per-book**  
 10 **Revenue Deficiency**

<b>Driver</b>	<b>Amount</b>
Per-book Distribution Revenue Deficiency	\$51 million
<b>Request for Temporary Rate Deficiency:</b>	
Storm Cost Amortization	+ \$9 million
Other Amortizations	+ \$22 million
Other Revenue Requirement Adjustments	- \$5 million
<b>Total Net Deficiency - Temporary Rates</b>	<b>\$77 million</b>

12 **Q. Why is the Company proposing normalizing adjustments to the cost of service in this**  
 13 **filing?**

14 **A.** Although the Company relies substantially on unadjusted 2023 test year data in the  
 15 development of the cost of service, it is important to make normalizing adjustments to the  
 16 cost of service. One reason is that included in any representative test year are cost or  
 17 revenue elements that are non-recurring, out-of-period, or otherwise not appropriate to be  
 18 reflected in the revenue requirement. Similarly, to the extent that the test year excludes

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 21 of 42

1 certain known-and-measurable cost or revenue elements that are understood to be incurred  
2 on a continuing basis, those elements are appropriate for inclusion in the revenue  
3 requirement in the Company's permanent rate request.

4 **Q. Please describe the process for identifying normalizing adjustments.**

5 A. In order to remove out-of-period or non-recurring items from the test year level of expense  
6 activity, the Company performed a detailed review of account activity to normalize out-of-  
7 period or non-recurring activity. As a supplement to this review, the Company's  
8 Accounting Department identified any accounting entries that were recorded on PSNH's  
9 books that were "out-of-period," meaning the entries were booked during the Test Year but  
10 are related to a different time period. In addition, the Company's Accounting Department  
11 identified entries that were recorded outside of the 12-month Test Year but that should  
12 have been recorded within the Test Year. This exercise has resulted in the Company's  
13 proposal for an adjusted Test Year that is reflected in the various schedules of Attachment  
14 REVREQ-1 (Temp). A detailed listing of all normalizing adjustments included in the  
15 revenue requirement calculation are summarized in Attachment ES-REVREQ-1 (Temp),  
16 Schedule ES-REVREQ-5, page 5.

17 **Q. Did the Company make any adjustments to Test Year Operating Revenues?**

18 A. Yes. Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-4 provides the operating  
19 revenue summary, including normalizing adjustments totaling \$(36,000), which is further  
20 detailed on Attachment REVREQ-1 (Temp), Schedule REVREQ-5, page 1, line 22,  
21 Column (E). These adjustments are associated with prior period rental revenue of \$(6,694)

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 22 of 42

1 and rental revenues associated with an expired lease of \$(29,306) as summarized in  
2 Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5, lines 39-42.

3 **Q. Did the Company make any adjustments to Test Year O&M Expenses?**

4 A. Yes. As shown on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page  
5 1, line 30, Column (E), the Company made adjustments to operations and maintenance  
6 (“O&M”) expenses totaling \$8,269,763 to reflect a number of increases and decreases to  
7 operating expenses. Additional detail describing these adjustments is provided in  
8 Attachment ES-REVREQ-1, Schedule ES-REVREQ-5, page 5, lines 44 through 94.

9 **Q. Did the Company make any adjustments to Test Year Other Operating Expenses?**

10 A. Yes. As shown on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page  
11 1, line 32 and line 34, Column (E), the Company made adjustments to amortization and  
12 depreciation expense totaling \$(12,856,274) and \$33,929,279, respectively to reflect  
13 certain increases and decreases to Other Operating Expenses. Additional detail describing  
14 these adjustments is provided in Attachment ES-REVREQ-1, Schedule ES-REVREQ-5,  
15 page 5, lines 18 through 29.

16 **Q. Did the Company make any adjustments to Test Year Taxes Other than Income?**

17 A. Yes. As shown on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page  
18 1, line 39, Column (E), the Company made normalization adjustments totaling \$(617,100)  
19 to reflect increases and decreases to Taxes Other than Income. Additional detail describing



Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 23 of 42

1 these adjustments is provided in Attachment ES-REVREQ-1, Schedule ES-REVREQ-5,  
2 page 5, lines 31 through 37.

3 **Q. Please describe how this request for temporary rates is designed to address the critical**  
4 **financial needs of PSNH, while minimizing rate impacts for customers.**

5 A. PSNH has structured this request for temporary rates in a way that addresses the critical  
6 financial needs that the Company's has in relation to distribution operations, while also  
7 mitigating rate increases to customers. As noted above, the Company is confronting a few  
8 financial challenges while faced with revenue deficiency since its last base rate proceeding.  
9 It is imperative that PSNH address these needs so that its ability to continue investing in  
10 the system for the benefit of customers is maintained. However, PSNH is also sensitive to  
11 balancing the needs of the business to support operations and capital investment with the  
12 interests of customers in mitigating and/or minimizing rate impacts.

13 **Q. Please describe the bill impacts that the Company's rate proposal would cause for**  
14 **customers.**

15 A. As discussed in more detail in the testimony of Edward A. Davis ("Temporary Rates and  
16 Tariff Changes Testimony"), the proposed change in distribution rates would result in an  
17 average overall increase in total retail billed revenue of 5.04 percent. The estimated effect  
18 of the temporary rate proposal on each distribution rate class is shown below in Figure 5:

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 24 of 42

1 **Figure 5. Estimated Effect by Class**

Residential	6.57%
General Service Rate G	5.72%
Primary General Service Rate GV	2.61%
Large General Service Rate LG	2.03%
Outdoor Lighting	<u>12.28%</u>
<b>Average</b>	<b>5.04%</b>

2 The Company's proposal for addressing the Test Year revenue deficiency is limited to the  
 3 recovery of per-book Test-Year expenses and a test-year end rate-base computation, plus  
 4 the normalizing adjustments discussed in Section IV below.

5 **IV. REVENUE REQUIREMENT ANALYSIS**

6 **Q. What adjustments have you made to the revenue requirement calculation?**

7 A. PSNH's revenue requirement includes Test Year adjustments to Operating Revenues,  
 8 O&M Expenses, Depreciation, Amortization, and Taxes. These proposed adjustments are  
 9 summarized on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 1 and  
 10 are described in detail below.

11 **Q. How is Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, which**  
 12 **illustrates the Test Year and post-Test Year adjustments to the cost of service,**  
 13 **organized?**

14 A. Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 1, provides a high-  
 15 level summary of the adjusted Test Year operating income calculation. Attachment ES-  
 16 REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 2, summarizes the proposed  
 17 normalizing adjustments to O&M expense and other operating expenses such as  
 18 depreciation, amortization, and taxes other than income taxes. Column (D) of Schedule

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 25 of 42

1 ES-REVREQ-5, page 2 shows the Adjusted Test Year figures for O&M expense and other  
2 operating expenses with normalizing adjustments, and reconciles to Schedule ES-  
3 REVREQ-5, page 1. Supporting schedules and workpapers are referenced in the last  
4 column and are included in the Company's permanent rates request.

5 Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 3 provides a similar  
6 schedule of expenses as Schedule ES-REVREQ-5, page 2, further breaking out these  
7 expenses by FERC account. Schedule ES-REVREQ-5, page 3, Column (C) starts with the  
8 balances as reported on the Company's FERC Form 1 as of December 31, 2023. Column  
9 (D) presents adjustments to remove expenses related to costs recovered through various  
10 reconciliation mechanisms further itemized on Schedule ES-REVREQ-5, page 4. Column  
11 (E) presents vegetation management and property tax expenses associated with the CCI  
12 pole acquisition that occurred during the Test Year and has been reflected in base rates as  
13 part of this rate proposal. Column (F) sums columns (C) through (E), which equals the  
14 unadjusted Test Year expense. Column (G) reflects the reclassification of indirect costs  
15 for purposes of presenting the revenue requirement in this proceeding. This reclassification  
16 is intended for ease of presentation of certain cost categories, as described in more detail  
17 later in this testimony, and has no net effect on the revenue requirement presented in this  
18 proceeding. Column (H) presents the normalizing adjustments to the Test Year expenses.  
19 Column (I) presents the Adjusted Test Year expense by calculating the sum of Columns  
20 (F) through (H).

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 26 of 42

1 Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 4 provides details  
2 supporting the amounts listed on Schedule ES-REVREQ-5, page 3, Column (D), and  
3 reflect the removal of expenses recovered outside of base distribution rates as part of an  
4 established reconciling mechanism. These amounts are recovered through other  
5 mechanisms and have therefore been removed from the distribution revenue requirement  
6 in this proceeding.

7 Lastly, Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5, provides a  
8 detailed listing of the normalizing adjustment proposed in this case.

9 **Q. What is the purpose of the indirect cost reallocation included in Attachment ES-**  
10 **REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 1, Column (C) and Attachment**  
11 **ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 3, Column (G)?**

12 A. The indirect cost reclassification is for presentation purposes to allow the Company to  
13 reflect the ESC costs charged to various O&M accounts through indirect rates in the  
14 expense account in which the indirect charges are related to, net of any amounts charged  
15 to capital. For instance, following the reclassification, ESC employee benefits costs  
16 attributed to PSNH will reside in Account 926, as opposed to the various O&M  
17 activities/accounts the ESC employee supported, and the amounts in Account 926 would  
18 be net of any ESC indirect costs charged to capital. The reclassification ultimately allows  
19 the expense portion of employee benefits, both PSNH and ESC amounts assigned to PSNH,  
20 to all be reported in one account, Account 926.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 27 of 42

1 **Q. How are indirect rates utilized to assign employee benefits, payroll taxes and other**  
2 **service company charges to PSNH?**

3 A. Employees charge their labor costs in accordance with the Company's cost charging  
4 policies, which are designed to assign or allocate costs in accordance with cost-causation  
5 principles. Employee benefit costs and other service company charges "follow" labor to  
6 the operating company via "indirect" cost rates. Generally speaking, indirect rates are  
7 designed to assign the specific costs associated with an employee to the O&M or capital  
8 activity that the employee supports.

9 More specifically, when employees provide services to support an activity, their labor is  
10 charged to that operating company, along with associated costs included in the Payroll  
11 Benefits rate ("ZPB"), for PSNH employees and the General Service Company Overhead  
12 rate ("ZGS"), for service company employees. These costs include employee benefits,  
13 payroll taxes, corporate insurance, leases, and ESC capital costs, such as enterprise IT  
14 projects, which follow the associated labor to the O&M or capital activity.

15 Service company employees charge the appropriate activity for their labor costs and each  
16 respective cost included in the indirect rate is credited to Account 403, 408, 925, 926, 930  
17 and 931. A similar process occurs for PSNH employees, except that the indirect costs  
18 follow labor only to capital or other balance sheet accounts.

19 For Operating Company employees, indirect costs generally do not follow the labor costs  
20 charged by employees to expense accounts because the costs are incurred and recorded  
21 directly to expense accounts rather than coming "indirectly" from ESC. Therefore, for

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 28 of 42

1 Operating Company employees, the expense portion of indirect costs (for example,  
2 benefits) reside in Account 926. In this way, the amounts residing in Account 926 for  
3 Operating Company employees are presented net of a credit for amounts charged to capital  
4 and other balance sheet accounts.

5 **Q. Please describe the indirect cost reallocation included in Attachment ES-REVREQ-**  
6 **1, Schedule ES-REVREQ-5 (Temp), page 1, Column (C) and Attachment ES-**  
7 **REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 3, Column (G).**

8 A. The indirect cost reallocation in Attachment ES-REVREQ-1 (Temp), Schedule ES-  
9 REVREQ-5, page 1, Column (C) and Schedule ES-REVREQ-5, page 3, Column (G) is a  
10 two-step process.

11 The first step is to reverse in total the Test Year activity recorded using cost elements  
12 utilized to track the application of the ZPB and ZGS rates. As shown on Attachment ES-  
13 REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 1, line 50, Column (C), and Schedule  
14 ES-REVREQ-5, page 3, Column (G), line 95, there is no net impact to the cost of service  
15 of making the reclassification described above, as it is merely a geography change from  
16 various expense accounts to Account 403, 408, 925, 926, 930 and 931.

17 The second step is to develop composite Test Year capitalization percentages for PSNH  
18 and ESC as shown on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5,  
19 page 6, line 78, so that the Company can reflect the actual capitalization adjustment in the  
20 Test Year to the Test Year Pro Forma in the relevant O&M schedules for employee

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 29 of 42

1 benefits, payroll taxes, corporate insurance, leases and ESC capital costs, such as enterprise  
2 IT expense.

3 **A. Operating Revenues**

4 **Q. Which schedule shows the adjustments to Operating Revenues?**

5 A. Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-4, page 1 shows the Test  
6 Year revenue per books in Column (B). Revenues associated with other reconciling  
7 mechanisms totaling \$(1,215,928,553) have been removed from Test Year revenues as  
8 shown in Column (C). More specifically, as shown in lines 26 through 32, Column (C),  
9 the non-distribution revenues of \$(806,277,772) that have been removed from the Test  
10 Year are recovered through other reconciling rate mechanisms established by the  
11 Commission, including transmission, Energy Efficiency, transition, retail, electric  
12 assistance program, and Energy Service. Other Revenues shown in lines 38 through 44,  
13 Column (C) totaling \$(409,650,781) were also removed from Test Year revenues. Lastly,  
14 adjusted Test Year revenues are shown in Column (D).

15 **Q. Please describe any normalizing adjustments that were made to Operating Revenues.**

16 A. As described above, the Company reflected total normalizing adjustments to operating  
17 revenues of \$(36,000), as shown in Attachment ES-REVREQ-1 (Temp), Schedule ES-  
18 REVREQ-4, page 1, column (E). These adjustments are associated with prior period rental  
19 revenue of \$(6,694) and rental revenues associated with an expired lease of \$(29,306) as  
20 summarized in Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5,  
21 lines 39 through 42.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 30 of 42

1           **B.       Adjustments to O&M Expense**

2           **Q.       What is the amount of per-book Test Year O&M Expense?**

3           A.       In the Test Year, the Company incurred \$211,224,142 in O&M Expense, as shown on  
4           Attachment ES-REVREQ-1 (Temp), Schedule REVREQ-5, page 2, line 47, Column (B).

5           **Q.       Has the Company removed non-distribution expenses, such as those associated with**  
6           **power production and transmission expenses?**

7           A.       Yes.   The Company conducted a rigorous process to identify and remove non-base  
8           distribution expenses.  First, the Company reflects total Test Year expenses per books to  
9           the equivalent expenses by account reflected on pages 320-323 in the FERC Form 1 Report.  
10          Those audited expense balances, totaling \$903,871,138, are the starting point for the  
11          adjustment calculation and are shown on Schedule ES-REVREQ-5, page 4, Column (C).  
12          Next, as shown on Schedule ES-REVREQ-5, page 3, line 84, Column (D) and page 4, line  
13          84, Columns (D) through (K), the Company identified \$708,601,418 related to non-base  
14          distribution expenses recovered through other rate mechanisms in the test year and  
15          established by the Commission including default energy service, pole plant adjustment  
16          mechanism, regulatory reconciliation adjustment, systems benefit charge (energy  
17          efficiency), transmission, and the stranded cost recovery charge (generation).  Then, the  
18          Company adjusted the Test Year by removing the non-base distribution expenses of  
19          \$708,601,418 as shown on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-  
20          5, page 3, Column (D) as to remove the impact of these expenses from the revenue  
21          requirement proposal in this case.  The process discussed above was also performed for  
22          other operating expenses and taxes other than income in the same referenced schedules.



Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 31 of 42

1 **Q. Please describe the normalizing adjustments to O&M Expense included in Schedule**  
2 **ES-REVREQ-5 (Temp), page 5.**

3 A. The normalizing adjustments presented on Attachment ES-REVREQ-1 (Temp), Schedule  
4 REVREQ-5, page 5, line 94, result in a net increase to Test Year O&M Expense of  
5 \$8,269,763.

6 **Q. Please describe any other significant normalizing adjustments that were made to**  
7 **O&M Expense.**

8 A. The Company has made additional normalizing adjustment to O&M Expense as itemized  
9 on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5. The Company  
10 has discussed the most material adjustments elsewhere in this testimony, including the  
11 amortization of unrecovered storm costs and the impact of accounting entries related to the  
12 CCI pole acquisition. The most significant of the remaining normalizing adjustments are  
13 summarized as follows:

14 • A decrease to Account 593 of \$(2,567,308) exclude affiliate labor allocated to  
15 PSNH in the Test Year. Please refer to Attachment ES-REVREQ-1 (Temp),  
16 Schedule ES-REVREQ-5, page 5, line 46.

17 • A decrease to Account 593 of \$(902,206) to normalize the Test Year level of  
18 vegetation management expense related to facilities around the CCI pole assets.  
19 Please refer to Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5,  
20 page 5, line 47.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 32 of 42

- 1           • An increase to Account 920 of \$1,256,146 to normalize the Test Year level of  
2           variable compensation expense to exclude the impact of accounting entries  
3           recorded in the Test Year. These entries occurred during the Test Year but are  
4           related to the prior calendar year. Therefore, an adjustment is required so that only  
5           the amounts related to the Test Year activity remain. Please refer to Attachment  
6           ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5, line 60.
- 7           • A decrease to Account 923 of \$(500,000) to reclass the amortization of merger costs  
8           to Account 407 for presentation purposes, resulting in no impact to the overall cost  
9           of service. Please refer to Attachment ES-REVREQ-1 (Temp), Schedule ES-  
10          REVREQ-5, page 5, line 66 and line 28.
- 11          • A decrease to Account 926 of \$(682,396) to exclude non-recurring non-qualified  
12          pension settlements paid in the Test Year. Please refer to Attachment ES-  
13          REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5, line 79.
- 14          • A decrease to Account 928 of \$(901,416) to reduce expenses to reflect actual  
15          amounts invoiced by the Commission for Fiscal Year (“FY”) 2024 regulatory  
16          assessments. More specifically, the reduction of (\$901,416) reflects the difference  
17          between the amount booked for regulatory assessments in the Test Year of  
18          \$5,598,158 and the actual invoiced amount in FY 2024 of \$4,696,742.<sup>8</sup> During the

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<sup>8</sup> The FY 2024 assessment totals \$4,706,742 less an allocation of \$10,000 assigned to Energy Service.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 33 of 42

1 course of this proceeding, the Company expects to receive updated regulatory  
2 assessments from the Commission and will update its revenue requirement  
3 accordingly to reflect this known and measurable change. Please refer to  
4 Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5, line 81.

- 5 • An increase to Account 930 of \$12,856,274 to reclass depreciation expense for  
6 enterprise IT projects from Account 403 to Account 930 for presentation purposes  
7 to include in the enterprise IT Expense schedule reflected in O&M. Please refer to  
8 Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-5, page 5, line 18 and  
9 line 87.

- 10 • The remaining normalizing adjustments total a net decrease of \$(289,330) across  
11 various accounts as itemized in Attachment ES-REVREQ-1 (Temp), Schedule ES-  
12 REVREQ-5, page 5.

### 13 C. Vegetation Management

#### 14 Q. What is included in the Company's Vegetation Management expense?

- 15 A. As shown in Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-20, Page 2, the  
16 test year actual vegetation management expense is \$42,330,748, which includes;  
17 (1) \$33,133,354 associated with the Company's base vegetation management program, and  
18 (2) \$9,197,394 associated with vegetation management costs for areas around CCI  
19 facilities, which have been recorded in the PPAM tracking mechanism and transferred to

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 34 of 42

1 base rates as part of the proposed revenue requirement in the instant proceeding.<sup>9</sup>

2 Following the execution of the PPA between PSNH and CCI to acquire CCI's pole assets,

3 the Company will assume all vegetation management costs for areas surrounding these

4 assets. Since the Company fully expects this vegetation management work to continue, it

5 has included the costs in its overall vegetation management program costs.

6 **Q. Have you adjusted the test year level of expense for Vegetation Management?**

7 A. Yes. The level of vegetation management activities around previously joint-owned CCI

8 pole assets in the test year reflect the actual expenses following the execution of the PPA

9 on May 1, 2023. To normalize this amount to establish a more representative annual

10 expense, the Company has calculated an adjustment reflecting a monthly average of CCI

11 vegetation management billings from November 2017 through December 2023 annualized

12 to reflect a twelve-month period. This resulted in a decrease to test year vegetation

13 management expense of \$902,206.

14 **D. Amortization of Deferred Assets**

15 **Q. Has the Company made normalizing adjustments to the Test Year amortization**  
16 **expense?**

17 A. Yes. Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-30, page 2, line 30,

18 Column (C) shows an increase to amortization expense of \$33,429,279. This net increase

19 is primarily driven by two items: (1) an increase of \$16,896,040 associated with the

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<sup>9</sup> The acquisition of CCI pole assets and the PPAM tracking mechanism is explained in more detail below in Section IX.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 35 of 42

1 reversal of a previously established reserve for vegetation management expenses related to  
2 billings to CCI that will be recovered through the PPAM (line 23); and (2) the amortization  
3 of deferred storm costs, totaling \$9,022,155 (line 20). The other normalizing adjustments  
4 reflected in Amortization of Deferred Assets are summarized as follows:

5 • Column (C), line 19 represents the amortization of allowed rate cases expenses as  
6 authorized in Docket No. DE 19-057 in Order No. 26,634 (May, 27, 2022) at 1.  
7 Eversource is authorized to collect \$1,762,807 through its RRA mechanism over five  
8 years, beginning August 1, 2022, totaling \$352,561 per year. The Company's proposal  
9 in this case is to recover these amounts in base rates and reflect the outstanding balance  
10 as of July 31, 2024, estimated at \$1,057,684, to be amortized over five years, totaling  
11 \$211,537. This results in a reduction to the Test Year of \$141,025.

12 • Column (C), line 21 reflects the recovery of the Fee Free program expenses since the  
13 approval in Docket No. DE 19-057. As described above, pursuant to Section 12.3, the  
14 Company may recover \$375,000 of program-related costs in base rates annually  
15 beginning January 1, 2021, subject to reconciliation at the time of the Company's next  
16 rate case, with carrying charges on the over- or under-recovered balance calculated  
17 using the prime rate. If the actual costs resulting from customers' adoption of the fee  
18 free option exceed the \$375,000 allowed in rates in the first year, the Company can  
19 increase the amount in rates to an amount reflecting the estimated costs, but not more  
20 than \$520,500 effective February 1, 2022. In this proceeding, the Company has  
21 reflected an adjustment to reconcile the historical amounts for the Fee Free Credit and

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 36 of 42

1 Debit Card payments in accordance with the Docket No. DE 19-057 Settlement  
2 Agreement. The Company proposes to recover the outstanding balance as of July 31,  
3 2024, estimated at \$528,009, over five years, resulting in an annual recovery of  
4 \$105,602.

5 • Column (C), line 22 reflects the recovery of the New Start program expenses since the  
6 approval in Docket No. DE 19-057. Pursuant to Section 13 of the Settlement  
7 Agreement, the Company is permitted to recover \$1,077,356 in base rates annually  
8 beginning February 1, 2022, subject to reconciliation at the time of the Company's next  
9 rate case, with carrying charges on the over- or under-recovered balance calculated  
10 using the Prime Rate. In this proceeding, the Company has reflected an adjustment to  
11 reconcile the historical amounts for the New Start program in Amortization of Deferred  
12 Assets in accordance with the DE-19-057 Settlement Agreement. In this proceeding,  
13 the Company has reflected an adjustment to reconcile the historical amounts for the  
14 New Start program in accordance with the Docket No. DE 19-057 Settlement  
15 Agreement. The Company proposes to recover the outstanding balance as of July 31,  
16 2024, estimated at \$4,900,068, over five years, resulting in an annual recovery of  
17 \$980,013.

18 • Column (B), line 24 reflects the reversal of the bad debt reserve entry following the  
19 PPA with CCI on May 1, 2023. The purchase accounting for the transaction required  
20 to the Company to account for the poles based on the total consideration paid, which

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 37 of 42

1 was \$5.9 million in cash and \$17.4 million in accounts receivable forgiveness. PSNH  
2 wrote-off the entire \$17.4 million accounts receivable forgiveness and reversed \$4.7  
3 million of the existing bad debt reserve associated with bad debt assigned to CCI  
4 receivables. As this is a one-time non-recurring change in the test year, the Company  
5 included a normalizing adjustment to offset this purchase accounting entry and  
6 increased the Test Year by \$4,738,341 in Column (C).

- 7 • Column (B), line 25 is associated with the reversal of a previously established reserve  
8 of \$911,000 resulting from a June 30, 2023 settlement agreement between the  
9 Company and DOE. The settlement reduced the disallowance of the Pemigewasset  
10 Substation Project from \$911,000 to \$615,000, which allowed for recovery of \$296,000  
11 to be recovered in the next rate case. Given the order approving the settlement as  
12 proposed on September 11, 2023, the Company updated its books and records by  
13 removing the previous reserve and wrote-off the \$615,000 in capital additions. As this  
14 is a one-time non-recurring change in the test year, the Company included a  
15 normalizing adjustment to offset this accounting entry and increased the Test Year by  
16 \$937,000 in Column (C).

- 17 • Column (B), line 27 is related to the Company's Step 3 adjustment approved in Docket  
18 No. DE 19-057. The Step 3 adjustment implementation was delayed and deferral was  
19 ultimately approved by the Commission to be recovered in base rates on November 1,  
20 2022 to continue until July 31, 2023. Thus, seven months of amortization, totaling

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 38 of 42

1           \$1,730,556 was included in the Test Year. The Company reduced the Test Year by  
2           this amount as it has been fully amortized as of this filing.

3 **Q. Please further explain the normalizing adjustment for the PPAM Pole Purchase**  
4 **Reserve.**

5 A. The PPA executed on May 1, 2023 between the Company and CCI occurred following the  
6 Commission's approval on November 18, 2022 in order 26,729, which (1) approved the  
7 PPA and transfer of pole ownership, (2) directed the Company to use the method suggested  
8 by New England Cable and Telecommunications Association (NECTA) to calculate the  
9 original net book value to be used for ratemaking purposes of \$15.9 million and  
10 (3) approved the Company to recover all pole inspection and vegetation management costs  
11 incurred beginning February 10, 2021 through the PPAM. Resulting from this order and  
12 the execution of the PPA, the Company removed a previously established reserve for  
13 vegetation management expenses attributed to CCI related to previously joint-owned poles,  
14 totaling \$16,896,040. The Company is eligible to include the vegetation management  
15 expenses incurred from February 10, 2021 through the PPAM. As part of the proposed  
16 PBR mechanism, the Company proposes to eliminate the PPAM and discusses the final  
17 reconciliations to be included in the PPAM in more detail in the Company's testimony on  
18 permanent rates.

19 **Q. What is the current status of unrecovered major storm costs for PSNH?**

20 A. Due primarily to significant storm activity in 2022 and 2023, as of January 31, 2024, the  
21 net deficit for the Company's storm reserve totaled approximately \$272 million. The



Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 39 of 42

1 annual storm funding previously collected in distribution rates is \$12 million annually. The  
2 funding is offset against deferred storm costs, resulting in a net funding or a net deficit  
3 position for storms. The Company discusses its storm fund proposal in more detail in the  
4 Company's testimony on permanent rates.

5 **Q. What is the normalizing adjustment associated with the amortization of unrecovered**  
6 **storm costs?**

7 A. Resulting from the Docket No. DE 19-057 Settlement Agreement, the Company was  
8 recovering \$68.5 million over five years associated with unrecovered storm costs as of  
9 December 31, 2018 beginning on August 1, 2019. The Company is projected to be fully  
10 recovered on these storms by August 1, 2024, the date temporary rates take effect in this  
11 proceeding. As part of its temporary rate proposal, the Company is requesting to maintain  
12 the level of storm funding in current rates, which includes (1) the amortization of  
13 \$15,216,947 and (2) the annual storm reserve funding of \$12 million to be applied against  
14 the approved storm costs from DE 22-031 and DE 23-051 proceedings. Thus, the  
15 Company reflected \$24,239,102 in the Adjusted Test Year for unrecovered storm costs that  
16 will be reflected in temporary rates on August 1, 2024, which includes (1) \$23,708,013  
17 associated with the projected unrecovered balance as of July 31, 2024 plus (2) \$531,089 in  
18 carrying charges as shown Attachment ES-REVREQ-1 (Temp), Workpaper ES-REVREQ-  
19 30, page 3 and page 4. The Company estimates that it will recover the total cost of  
20 approved storms from DE 22-031 and DE-051 with this proposal.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 40 of 42

1 **V. CONCLUSION**

2 **Q. How does this temporary rate request relate to the Company's anticipated request for**  
3 **permanent distribution rates?**

4 A. Pursuant to RSA 378:28, PSNH is also filing an application with the Commission to request  
5 a permanent distribution rate change. The Company is filing this request in this filing, as  
6 well, including with detailed testimony and exhibits, consistent with the Commission's  
7 requirements. The Company's request for temporary rates will provide a partial measure  
8 of rate relief during the adjudication of the permanent rate request.

9 **Q. Will the Commission's approval of the proposed temporary distribution rates allow**  
10 **PSNH to recover its full cost of service?**

11 A. No. The revenue level that would be set by the Commission's approval of this temporary  
12 rate request is less than the total revenue requirement adjustment that the Company will  
13 seek in the permanent case. Because the process for review of temporary rates is generally  
14 conducted on an expedited basis, temporary rate filings typically include only easily  
15 verifiable major costs that are driving the need for the requested rate relief. The temporary  
16 rates are eventually reconciled in a final order of the Commission issued in the permanent  
17 rate docket. Therefore, PSNH customers are protected against an unjustified rate level.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 41 of 42

1 **Q. Are the proposed temporary rates “sufficient to yield not less than a reasonable return**  
 2 **on the cost of the property of the utility that is used and useful in the public service**  
 3 **less accrued depreciation, as shown by the reports of the utility filed with the**  
 4 **[C]omission[?]”<sup>10</sup>**

5 A. Yes. With the proposed temporary rates in place, the Company will have the opportunity  
 6 to earn a reasonable return on its investment calculated based on the books and records on  
 7 file with the Commission and subject to the normalizing adjustments described above. The  
 8 Company determined the capital structure and cost of long-term debt, short-term debt, and  
 9 equity using an average of the five quarter-ending balances spanning the Test Year. As  
 10 shown on Attachment ES-REVREQ-1 (Temp), Schedule ES-REVREQ-40, page 1, and  
 11 summarized in Figure 6 below, the Company’s requested rate of return is equal to 6.95  
 12 percent.

13 **Figure 6. Cost of Capital (5-Quarter Average – December 31, 2023)**

	<u>Component Percentage</u>	<u>Cost</u>	<u>Weighted Cost</u>
Common Equity	56.05%	9.30%	5.21%
Long-Term Debt	39.82%	3.82%	1.52%
Short-Term Debt	4.13%	5.27%	0.22%
Total	<b>100%</b>		<b>6.95%</b>

14 **Q. What action are you requesting of the Commission at this time?**

15 A. The Company requests that the Commission approve a temporary rate increase of  
 16 approximately \$77 million with an effective date of August 1, 2024. This increase will

<sup>10</sup> R.S.A. § 378:27.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Ashley N. Botelho and Yi-An Chen (Temp)

June 11, 2024

Page 42 of 42

1 provide critically needed rate relief to the Company during the Commission's detailed and  
2 comprehensive review of the permanent rate filing. Under the Company's proposal, the  
3 temporary increase will be reconciled beginning August 1, 2024, relative to any change  
4 ordered by the Commission in the permanent rate review.

5 **Q. Does this conclude your testimony?**

6 **A.** Yes, it does.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

TABLE OF CONTENTS - FILING FOR TEMPORARY RATES

**I. SUMMARY FINANCIAL SCHEDULES**

1	Schedule ES-REVREQ-1	<a href="#">Overall Financial Summary</a>
2	Schedule ES-REVREQ-2	<a href="#">Computation Of Gross Revenue Conversion Factor</a>
3	Schedule ES-REVREQ-3	<a href="#">Revenue Requirement</a>
4	Schedule ES-REVREQ-4	<a href="#">Operating Revenue Summary</a>
5	Schedule ES-REVREQ-5	<a href="#">Summary Of Proposed Utility Adjustments</a>

**II. O&M ADJUSTMENT SCHEDULES**

20	Schedule ES-REVREQ-20	<a href="#">Vegetation Management</a>
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**III. OTHER ADJUSTMENT SCHEDULES**

30	Schedule ES-REVREQ-30	<a href="#">Amortization Of Deferred Assets</a>
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**IV. RATE BASE SCHEDULES**

36	Schedule ES-REVREQ-36	<a href="#">Rate Base And Return On Rate Base</a>
37	Schedule ES-REVREQ-37	<a href="#">Plant In Service By Major Property Grouping</a>
38	Schedule ES-REVREQ-38	<a href="#">Depreciation Reserve</a>
39	Schedule ES-REVREQ-39	<a href="#">Accumulated Deferred Income Taxes</a>
40	Schedule ES-REVREQ-40	<a href="#">Cost Of Capital</a>
41	Schedule ES-REVREQ-41	<a href="#">Cash Working Capital</a>

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-1  
 June 11, 2024  
 Page 1 of 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

OVERALL FINANCIAL SUMMARY

Description	Unadjusted Test Year Ended 12/31/2023	Adjusted Test Year Ended 12/31/2023	Reference to Supporting Schedule
(A)	(B)	(C)	(D)
Rate base	\$ 1,692,173,678	\$ 1,692,173,678	Sch. ES-REVREQ-36 (Temp)
Operating income	80,426,240	61,953,971	Sch. ES-REVREQ-5 p.2 (Temp)
Earned rate of return	4.75%	3.66%	Line 20 / Line 19
Requested rate of return/cost of capital	6.95%	6.95%	Sch. ES-REVREQ-40 (Temp)
Required operating income	117,631,453	117,631,453	Line 20 * Line 24
Income sufficiency/(deficiency)	(37,205,213)	(55,677,482)	Line 21 - Line 25
Gross revenue conversion factor	1.36846	1.36846	Sch. ES-REVREQ-2 (Temp)
Revenue (increase)/decrease required	(50,913,737)	(76,192,244)	Line 26 * Line 27
Uncollectible adjustment	(333,383)	(498,907)	Line 29 * Net Write-off %
Total (increase)/decrease required	<u>\$ (51,247,120)</u>	<u>\$ (76,691,151)</u>	Line 29 + Line 30

NOTE: Numbers may not add due to rounding.

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-2  
 June 11, 2024  
 Page 1 of 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 COMPUTATION OF GROSS REVENUE CONVERSION FACTOR  
 TEST YEAR ENDED 12/31/2023

Description (A)	Test Year Ended 12/31/2023 (B)	Adjusted Test Year (C)
Operating revenue percentage	100.000%	100.000%
Less: New Hampshire corporate business tax	7.500%	7.500%
Operating revenue percentage after state taxes	92.500%	92.500%
Federal income tax rate	21.000%	21.000%
Federal income tax	19.425%	19.425%
Operating income after federal income tax	73.075%	73.075%
Gross revenue conversion factor	136.846%	136.846%

Note: Amounts shown above may not add due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-REVREQ-1 (Temp)  
Schedule ES-REVREQ-3  
June 11, 2024  
Page 1 of 1

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## REVENUE REQUIREMENT

Description (A)	Operating Revenue and Expenses			Reference (E)
	Per books 12/31/2023 As adjusted (B)	Proposed Increase (C)	At Proposed Rates (D) = (B) + (C)	
Operating Revenues	\$ 438,263,564	\$ -	\$ 438,263,564	
Rate Increase	-	76,691,151	76,691,151	
Operating Revenues	438,263,564	76,691,151	514,954,715	Line 20 + Line 21
Operations & Maintenance Expenses	207,071,262		207,071,262	
Uncollectibles Expense Associated with Revenue Increase		498,907	498,907	
Depreciation and Amortization Expense	110,578,745	-	110,578,745	
Taxes Other Than Income Taxes	51,346,787	-	51,346,787	
Operating Income Before Income Taxes	69,266,771	76,192,244	145,459,015	Line 22 - Sum of Line 24 thru Line 29
Income Taxes	7,312,800	20,514,762	27,827,561	
Operating Income After Income Taxes	\$ 61,953,971	\$ 55,677,482	\$ 117,631,453	Line 31 - Line 33
Rate Base			\$ 1,692,173,678	
Rate of Return on Rate Base			6.95%	Line 35 / Line 37

(B) Per book amounts adjusted for known and measurable changes

NOTE: Numbers may not add due to rounding.



## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## OPERATING REVENUE SUMMARY

Description	Test Year Ending 12/31/2023	Reclass/Remove Adjustment Clauses	Test Year Distribution Revenues	Normalizing Adjustments	Adjusted Test Year	Reference
(A)	(B)	(C)	(D)	(E)	(F)	(G)
<b><u>Distribution Revenue</u></b>						
Distribution Revenue - Billed	\$ 420,325,020	\$ -	\$ 420,325,020	\$ -	\$ 420,325,020	
Distribution Revenue - Unbilled	379,517	-	379,517	-	379,517	
Total Distribution Revenue	<u>\$ 420,704,536</u>	<u>\$ -</u>	<u>\$ 420,704,536</u>	<u>\$ -</u>	<u>\$ 420,704,536</u>	Sum of Lines 20 and 21
<b><u>Reconciliation Mechanism</u></b>						
Transmission Cost Adjustment Mechanism (TCAM)	179,462,722	(179,462,722)	-	-	-	
System Benefit Charge (EE/LBR/EAP)	55,083,324	(55,083,324)	-	-	-	
Stranded Cost Recovery Charge (SCRC)	42,513,673	(42,513,673)	-	-	-	
Default Energy Service (Large/Small Customers)	523,067,646	(523,067,646)	-	-	-	
Regulatory Reconciliation Adjustment (RRA)	2,475,024	(2,475,024)	-	-	-	
Pole Purchase Adjustment Mechanism (PPAM)	3,675,383	(3,675,383)	-	-	-	
Wholesale Transmission Revenue	-	-	-	-	-	
Total Reconciliation Mechanism	<u>\$ 806,277,772</u>	<u>\$ (806,277,772)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Sum of Lines 26 thru 32
<b><u>Other Revenues</u></b>						
Sales for Resale (447)	\$ 39,535,947	\$ (34,258,489)	\$ 5,277,458	\$ -	\$ 5,277,458	
Provision for Rate Refunds (449)	51,527,625	(51,527,625)	-	-	-	
Late Payment Charges (450)	2,941,702	-	2,941,702	-	2,941,702	
Misc. Service Revenues (451)	2,617,453	-	2,617,453	-	2,617,453	
Rent from Electric Property (454)	14,746,270	(8,164,909)	6,581,361	(36,000)	6,545,361	
Other Electric Revenue (456)	1,724,554	(1,299,771)	424,783	-	424,783	
Revenues - Transmission of Electr Others (456.1)	314,152,259	(314,399,988)	(247,730)	-	(247,730)	
Total Other Revenues	<u>\$ 427,245,809</u>	<u>\$ (409,650,781)</u>	<u>\$ 17,595,028</u>	<u>\$ (36,000)</u>	<u>\$ 17,559,028</u>	Sum of Lines 38 thru 44
Total Operating Revenues	<u>\$ 1,654,228,117</u>	<u>\$ (1,215,928,553)</u>	<u>\$ 438,299,565</u>	<u>\$ (36,000)</u>	<u>\$ 438,263,564</u>	Line 23 + Line 34 + Line 46

NOTE: Numbers may not add due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-REVREQ-1 (Temp)  
Schedule ES-REVREQ-5  
June 11, 2024  
Page 1 of 6

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## SUMMARY OF PROPOSED UTILITY ADJUSTMENTS

TEST YEAR ENDED 12/31/2023

Description	Unadjusted Test Year Ended 12/31/2023	Indirect Costs Reallocation	Test Year Ended 12/31/2023	Normalizing Adjustments	Adjusted Test Year Ended 12/31/2023
(A)	(B)	(C)	(D)	(E)	(F)
OPERATING REVENUES	\$ 438,299,565	\$ -	\$ 438,299,565	\$ (36,000)	\$ 438,263,564
OPERATION & MAINTENANCE EXPENSE					
Production Expenses	89,557	(4,448)	85,109	-	85,109
Distribution Expenses	103,590,993	(2,221,856)	101,369,137	(3,516,102)	97,853,035
Customer Accounting Expenses	30,872,626	(4,136,298)	26,736,327	79,649	26,815,976
Customer Service & Inform/Sales Expenses	809,252	(399,504)	409,748	(5,200)	404,548
Administrative & General Expenses	69,104,687	1,096,490	70,201,177	11,711,417	81,912,594
TOTAL OPERATION & MAINTENANCE	204,467,114	(5,665,615)	198,801,499	8,269,763	207,071,262
DEPRECIATION EXPENSE	93,733,290	3,699,520	97,432,809	(12,856,274)	84,576,535
AMORTIZATION EXPENSE	(7,927,070)	-	(7,927,070)	33,929,279	26,002,210
TAXES OTHER THAN INCOME TAXES					
Property Tax Expense	45,069,528	-	45,069,528	(629,457)	44,440,071
Payroll and Other Taxes	4,928,264	1,966,095	6,894,359	12,357	6,906,716
TOTAL TAXES OTHER THAN INCOME	49,997,792	1,966,095	51,963,887	(617,100)	51,346,787
INCOME TAXES					
Current Income Tax Expense	(56,663,682)	-	(56,663,682)	(6,192,763)	(62,856,445)
Deferred Income Tax Expense	74,269,565	-	74,269,565	(4,096,636)	70,172,929
Investment Tax Credit	(3,684)	-	(3,684)	-	(3,684)
TOTAL INCOME TAXES	17,602,199	-	17,602,199	(10,289,399)	7,312,800
TOTAL OPERATING EXPENSES	357,873,325	(0)	357,873,325	18,436,269	376,309,594
TOTAL OPERATING INCOME	\$ 80,426,240	\$ 0	\$ 80,426,240	\$ (18,472,269)	\$ 61,953,971

Note: Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
SUMMARY OF PROPOSED UTILITY ADJUSTMENTS (PAGE 2)

TEST YEAR ENDED 12/31/2023

Description	Unadjusted Test Year Ended 12/31/2023	Normalizing Adjustments	Adjusted Test Year Ended 12/31/2023	Schedule Reference
(A)	(B)	(C)	(D)	(E)
OPERATING REVENUES	\$ 438,299,565	\$ (36,000)	\$ 438,263,564	Schedule ES-REVREQ-4
<b>OPERATION &amp; MAINTENANCE EXPENSE</b>				
Postage Expense	2,116,483	60,239	2,176,722	Schedule ES-REVREQ-6
Information Services	10,462,203	-	10,462,203	Schedule ES-REVREQ-7
Uncollectibles / Bad Debts	5,991,360	-	5,991,360	Schedule ES-REVREQ-8
Fee Free Payment Processing	637,280	19,585	656,865	Schedule ES-REVREQ-9
Customer Service	5,431,726	(5,375)	5,426,351	Schedule ES-REVREQ-10
Dues & Memberships	204,582	(19,602)	184,981	Schedule ES-REVREQ-11
Employee Benefits	9,273,134	(682,397)	8,590,737	Schedule ES-REVREQ-12
Insurance Expense & Injuries & Damages	3,982,119	(2,511)	3,979,609	Schedule ES-REVREQ-13
Payroll Expense	52,686,994	(2,567,308)	50,119,686	Schedule ES-REVREQ-14
Variable Compensation	10,051,009	1,256,146	11,307,155	Schedule ES-REVREQ-15
Enterprise It Projects Expense	22,405,291	-	22,405,291	Schedule ES-REVREQ-16
Environmental	578,805	-	578,805	Schedule ES-REVREQ-17
Field Operations	7,581,395	-	7,581,395	Schedule ES-REVREQ-18
Facilities Expense	3,741,753	(8,795)	3,732,958	Schedule ES-REVREQ-19
Vegetation Management	42,330,748	(902,206)	41,428,543	Schedule ES-REVREQ-20
Lease Expense	2,190,385	46,696	2,237,081	Schedule ES-REVREQ-21
Regulatory Assessments	5,598,158	(901,416)	4,696,742	Schedule ES-REVREQ-22
Materials & Supplies	1,563,814	-	1,563,814	Schedule ES-REVREQ-23
Vehicles	6,525,696	-	6,525,696	Schedule ES-REVREQ-24
New Start	3,571,693	-	3,571,693	Schedule ES-REVREQ-25
Storm Reserve Accrual	12,000,000	-	12,000,000	Schedule ES-REVREQ-26
Rate Case Expense	-	-	-	Schedule ES-REVREQ-27
Residual O&M Inflation Adjustment	2,299,513	(445,936)	1,853,578	Schedule ES-REVREQ-28
TOTAL OPERATION & MAINTENANCE EXPENSE	211,224,142	(4,152,880)	207,071,262	
<b>OTHER OPERATING EXPENSES:</b>				
Depreciation & Amortization Expense	84,576,535	-	84,576,535	Schedule ES-REVREQ-29
Amortization of Deferred Assets	(7,427,070)	33,429,279	26,002,210	Schedule ES-REVREQ-30
Total Depreciation & Amortization	77,149,465	33,429,279	110,578,745	
<b>Taxes Other Than Income</b>				
Property Tax Expense	45,003,159	(563,088)	44,440,071	Schedule ES-REVREQ-31
Payroll and Other Taxes	6,894,359	12,357	6,906,716	Schedule ES-REVREQ-32
Total Taxes Other Than Income	51,897,518	(550,731)	51,346,787	
<b>Income Taxes</b>				
Current Income Tax Expense	(56,663,682)	(6,192,763)	(62,856,445)	Schedule ES-REVREQ-33
Deferred Income Tax Expense	74,269,565	(4,096,636)	70,172,929	Schedule ES-REVREQ-34
Investment Tax Credit	(3,684)	-	(3,684)	Schedule ES-REVREQ-35
Total Income Taxes	17,602,199	(10,289,399)	7,312,800	
TOTAL OTHER OPERATING EXPENSES	146,649,182	22,589,149	169,238,331	
TOTAL OPERATING EXPENSES	357,873,325	18,436,269	376,309,594	
TOTAL OPERATING INCOME	\$ 80,426,240	\$ (18,472,269)	\$ 61,953,971	

Note: Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 OPERATIONS & MAINTENANCE EXPENSE BY FERC ACCOUNT

Account	Description	Total Test Year Expenses Per Books	Less: Adjustment Clauses	Plus: CCI O&M Expense Transferred to Base Distribution	Unadjusted Distribution Test Year Expense	Indirect Cost Reallocation	Normalizing Adjustments and Reclasses	Adjusted Test Year Expense
(A)	(B)	(C)	(D)	(E)	(F) = (C) + (D) + (E)	(G)	(H)	(I) = (F) + (G) + (H)
500-554	Power Production Expenses	\$ (29,552,531)	\$ 29,552,531	\$ -	\$ -	\$ -	\$ -	\$ -
555	Purchased Power	630,042,425	(630,040,885)	-	1,540	-	-	1,540
556	System Control and Load Dispatching	76,883	-	-	76,883	-	-	76,883
557	Other Expenses	30,326	(30,326)	-	(0)	-	-	(0)
	<b>Total Power Production Expenses</b>	<b>600,597,102</b>	<b>(600,518,679)</b>	<b>-</b>	<b>78,423</b>	<b>-</b>	<b>-</b>	<b>78,423</b>
560	Operation Supervision and Engineering	3,293,290	(3,293,290)	-	(0)	-	-	(0)
561	Load Dispatch	6,775,011	(6,775,011)	-	(0)	-	-	(0)
562	Station Expenses	1,091,992	(1,091,992)	-	(0)	-	-	(0)
563	Overhead Lines Expenses	1,439	(1,439)	-	(0)	-	-	(0)
564	Underground Lines Expenses	56	(56)	-	(0)	-	-	(0)
565	Transmission of Electricity by Others	74,629	(74,629)	-	(0)	-	-	(0)
566	Miscellaneous Transmission Expenses	245,568	(237,535)	-	8,034	(3,273)	-	4,760
567	Rents	80,544	(80,544)	-	(0)	-	-	(0)
568	Maintenance Supervision and Engineering	691,079	(691,079)	-	(0)	-	-	(0)
569	Maintenance of Structures	482,876	(479,376)	-	3,100	(1,175)	-	1,926
570	Maintenance of Station Equipment	387,456	(387,456)	-	(0)	-	-	(0)
571	Maintenance of Overhead Lines	17,483,157	(17,483,157)	-	(0)	-	-	(0)
572	Maintenance of Underground Lines	56	(56)	-	(0)	-	-	(0)
573	Maintenance of Misc. Transmission Plant	-	-	-	-	-	-	-
	<b>Transmission Expenses</b>	<b>30,607,153</b>	<b>(30,596,019)</b>	<b>-</b>	<b>11,134</b>	<b>(4,448)</b>	<b>-</b>	<b>6,686</b>
575	Market Monitoring and Compliance	357,356	(357,356)	-	(0)	-	-	(0)
	<b>Regional Market Expenses</b>	<b>357,356</b>	<b>(357,356)</b>	<b>-</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>(0)</b>
580	Operation Supervision and Engineering	8,538,000	(26,284)	-	8,511,717	(985,359)	-	7,526,358
581	Load Dispatch	2,101,827	-	-	2,101,827	-	-	2,101,827
582	Station Expenses	1,954,379	-	-	1,954,379	(94)	-	1,954,286
583	Overhead Lines Expenses	(211,463)	(88,867)	-	(300,330)	(161)	-	(300,491)
584	Underground Lines Expenses	559,148	-	-	559,148	(76)	-	559,072
585	Street Lighting and Signal System Expenses	511,556	-	-	511,556	-	-	511,556
586	Meter Expenses	993,976	-	-	993,976	(58,274)	-	935,702
587	Customer Installations Expenses	(3,920)	-	-	(3,920)	-	-	(3,920)
588	Miscellaneous Expenses	4,117,070	(1,713,008)	-	2,404,063	(6,392)	-	2,397,670
589	Rents	1,109,405	-	-	1,109,405	(60,992)	47,377	1,095,790
590	Maintenance Supervision and Engineering	76,966	(547)	-	76,418	(19,622)	-	56,796
591	Maintenance of Structures	552,146	-	-	552,146	(222)	-	551,924
592	Maintenance of Station Equipment	1,560,823	-	-	1,560,823	(131)	-	1,560,692
593	Maintenance of Overhead Lines	79,957,072	(9,369,336)	9,197,394	79,785,130	(748,702)	(3,563,479)	75,472,949
594	Maintenance of Underground Lines	1,945,847	(43,651)	-	1,902,196	(3,955)	-	1,898,241
595	Maintenance of Line Transformers	1,203,206	-	-	1,203,206	(298,008)	-	905,198
596	Maintenance of Street Lighting and Signal Systems	285,481	(8,978)	-	276,503	(403)	-	276,101
597	Maintenance of Meters	392,751	-	-	392,751	(39,475)	-	353,276
598	Maintenance of Misc. Distribution Plant	(2)	-	-	(2)	11	-	9
	<b>Distribution Expenses</b>	<b>105,644,269</b>	<b>(11,250,671)</b>	<b>9,197,394</b>	<b>103,590,993</b>	<b>(2,221,856)</b>	<b>(3,516,102)</b>	<b>97,853,035</b>
901	Supervision	-	-	-	-	-	-	-
902	Meter Reading Expenses	1,845,242	-	-	1,845,242	(265,504)	-	1,579,738
903	Customer Records and Collection Expenses	18,770,748	-	-	18,770,748	(3,870,794)	79,649	14,979,602
904	Uncollectible Accounts	11,593,542	(5,464,305)	-	6,129,237	-	-	6,129,237
905	Miscellaneous Customer Accounts Expenses	4,127,399	-	-	4,127,399	-	-	4,127,399
	<b>Customer Accounts Expenses</b>	<b>36,336,931</b>	<b>(5,464,305)</b>	<b>-</b>	<b>30,872,626</b>	<b>(4,136,298)</b>	<b>79,649</b>	<b>26,815,976</b>
908	Customer Assistance Expenses	40,213,817	(39,642,510)	-	571,308	(365,423)	(5,200)	200,684
909	Informational and Instructional Expenses	-	-	-	-	-	-	-
910	Miscellaneous Customer Service and Informational Expenses	237,877	-	-	237,877	(34,081)	-	203,796
	<b>Customer Service and Informational Expenses</b>	<b>40,451,694</b>	<b>(39,642,510)</b>	<b>-</b>	<b>809,185</b>	<b>(399,504)</b>	<b>(5,200)</b>	<b>404,481</b>
911	Supervision	-	-	-	-	-	-	-
916	Miscellaneous Sales Expenses	67	-	-	67	-	-	67
	<b>Sales Expenses</b>	<b>67</b>	<b>-</b>	<b>-</b>	<b>67</b>	<b>-</b>	<b>-</b>	<b>67</b>
920	Administrative and General Salaries	47,288,388	(16,258,569)	-	31,029,819	(7,319,475)	1,256,146	24,966,489
921	Office Supplies and Expenses	3,917,775	402,136	-	4,319,911	-	(166,754)	4,153,157
922	Administrative Expenses Transferred-Cr	(4,806,937)	1,484,361	-	(3,322,576)	-	-	(3,322,576)
924	Outside Services Employed	19,499,872	(6,294,795)	-	13,195,077	-	(664,201)	12,530,876
924	Property Insurance	438,077	(148,045)	-	290,031	-	(2,511)	287,521
925	Injuries and Damages	4,212,433	(350,447)	-	3,861,986	(157,460)	(1,108)	3,703,418
926	Employee Pensions and Benefits	704,325	4,024,119	-	4,728,443	4,544,690	(682,396)	8,590,738
928	Regulatory Commission Expenses	8,995,857	(1,699,324)	-	7,296,532	(573,815)	(901,416)	5,821,301
930	Miscellaneous General Expenses	8,108,644	(1,280,794)	-	6,827,851	3,947,504	12,883,517	23,658,872
931	Rents	1,342,661	(650,521)	-	692,140	655,046	(9,760)	1,337,426
935	Maintenance of General Plant	185,472	-	-	185,472	-	-	185,472
	<b>Administrative and General Expenses</b>	<b>89,876,565</b>	<b>(20,771,879)</b>	<b>-</b>	<b>69,104,687</b>	<b>1,096,490</b>	<b>11,711,417</b>	<b>81,912,594</b>
	<b>Total Operations and Maintenance Expenses</b>	<b>\$ 903,871,138</b>	<b>\$ (708,601,418)</b>	<b>\$ 9,197,394</b>	<b>\$ 204,467,114</b>	<b>\$ (5,665,615)</b>	<b>\$ 8,269,763</b>	<b>\$ 207,071,262</b>
403, 404	Depreciation and Amortization Expense	\$ 139,086,162	\$ (54,509,627)	\$ -	\$ 84,576,535	\$ -	\$ -	\$ 84,576,535
403.1, 403.2	EESCD Depreciation	9,747,007	(590,253)	-	9,156,754	3,699,520	(12,856,274)	0
407	Amortization of Deferred Assets	(14,612,227)	6,685,157	-	(7,927,070)	-	33,939,279	26,002,210
	<b>Total Depreciation and Amortization Expense</b>	<b>\$ 134,220,943</b>	<b>\$ (48,414,723)</b>	<b>\$ -</b>	<b>\$ 85,806,220</b>	<b>\$ 3,699,520</b>	<b>\$ 21,073,005</b>	<b>\$ 110,578,745</b>
408	Payroll Taxes	\$ 6,303,633	\$ (1,375,370)	\$ -	\$ 4,928,264	\$ 1,966,095	\$ 12,357	\$ 6,906,716
408.11	Property Taxes	87,482,246	(43,466,283)	1,053,565	45,069,528	-	(629,457)	44,440,071
	<b>Total Taxes Other Than Income</b>	<b>\$ 93,785,880</b>	<b>\$ (44,841,653)</b>	<b>\$ 1,053,565</b>	<b>\$ 49,997,792</b>	<b>\$ 1,966,095</b>	<b>\$ (617,100)</b>	<b>\$ 51,346,787</b>
	<b>Total Distribution Expenses (excl. Income Taxes)</b>	<b>\$ 1,131,877,960</b>	<b>\$ (801,857,793)</b>	<b>\$ 10,250,959</b>	<b>\$ 340,271,126</b>	<b>\$ (0)</b>	<b>\$ 28,725,668</b>	<b>\$ 368,996,794</b>

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 OPERATIONS & MAINTENANCE EXPENSE BY FERC ACCOUNT (PAGE 2)

Account	Description	Total Test Year Expenses Per Books	Less Energy Service	Less PPAM	Less RRA	Less SBC	Less SCRC	Less TCAM	Less Wholesale Transmission	Less Other	Total Adjustment Clauses	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L) = Sum (C) thru (K)	
15	500-554	Power Production Expenses	\$ (29,552,531)	\$ -	\$ -	\$ -	\$ 29,552,630	\$ -	\$ -	\$ (99)	\$ 29,552,531	
16	555	Purchased Power	630,042,425	(518,846,940)	-	-	(111,193,944)	-	-	-	(630,040,885)	
17	556	System Control and Load Dispatching	76,883	-	-	-	-	-	-	-	-	
18	557	Other Expenses	30,326	-	-	-	-	10	(30,335)	-	(30,326)	
19		<b>Total Power Production Expenses</b>	<b>600,597,102</b>	<b>(518,846,940)</b>	<b>-</b>	<b>-</b>	<b>(81,641,304)</b>	<b>(30,335)</b>	<b>-</b>	<b>(99)</b>	<b>(600,518,679)</b>	
20	560	Operation Supervision and Engineering	3,293,290	-	-	-	-	-	(3,293,290)	-	(3,293,290)	
21	561	Load Dispatch	6,775,011	-	-	-	-	(3,949,129)	(2,825,882)	-	(6,775,011)	
22	562	Station Expenses	1,091,992	-	-	-	-	-	(1,091,992)	-	(1,091,992)	
23	563	Overhead Lines Expenses	1,439	-	-	-	-	-	-	-	(1,439)	
24	564	Underground Lines Expenses	56	-	-	-	-	-	(56)	-	(56)	
25	565	Transmission of Electricity by Others	74,629	-	-	-	-	467,723	(542,352)	-	(74,629)	
26	566	Miscellaneous Transmission Expenses	245,568	-	-	-	-	-	(237,535)	-	(237,535)	
27	567	Rents	80,544	-	-	-	-	-	(80,544)	-	(80,544)	
28	568	Maintenance Supervision and Engineering	691,079	-	-	-	-	-	(691,079)	-	(691,079)	
29	569	Maintenance of Structures	482,876	-	-	-	-	-	(479,775)	-	(479,775)	
30	570	Maintenance of Station Equipment	387,456	-	-	-	-	-	(387,456)	-	(387,456)	
31	571	Maintenance of Overhead Lines	17,483,157	-	-	-	-	-	(17,483,157)	-	(17,483,157)	
32	572	Maintenance of Underground Lines	56	-	-	-	-	-	(56)	-	(56)	
33	573	Maintenance of Misc. Transmission Plant	-	-	-	-	-	-	-	-	-	
34		<b>Transmission Expenses</b>	<b>30,607,153</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,481,405)</b>	<b>(27,114,613)</b>	<b>-</b>	<b>(30,596,019)</b>	
35	575	Market Monitoring and Compliance	357,356	-	-	-	-	(357,278)	(78)	-	(357,356)	
36		<b>Regional Market Expenses</b>	<b>357,356</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(357,278)</b>	<b>(78)</b>	<b>-</b>	<b>(357,356)</b>	
37	580	Operation Supervision and Engineering	8,538,000	-	(14,876)	-	-	(3,118)	(8,290)	-	(26,284)	
38	581	Load Dispatch	2,101,827	-	-	-	-	-	-	-	-	
39	582	Station Expenses	1,954,379	-	-	-	-	-	-	-	-	
40	583	Overhead Lines Expenses	(211,463)	-	(88,867)	-	-	-	-	-	(88,867)	
41	584	Underground Lines Expenses	559,148	-	-	-	-	-	-	-	-	
42	585	Street Lighting and Signal System Expenses	511,556	-	-	-	-	-	-	-	-	
43	586	Meter Expenses	993,976	-	-	-	-	-	-	-	-	
44	587	Customer Installations Expenses	(3,920)	-	-	-	-	-	-	-	-	
45	588	Miscellaneous Expenses	4,117,070	-	-	-	(1,709,344)	-	(3,663)	-	(1,713,008)	
46	589	Rents	1,109,405	-	-	-	-	-	-	-	-	
47	590	Maintenance Supervision and Engineering	76,966	-	(547)	-	-	-	-	-	(547)	
48	591	Maintenance of Structures	552,146	-	-	-	-	-	-	-	-	
49	592	Maintenance of Station Equipment	1,560,823	-	-	-	-	-	-	-	-	
50	593	Maintenance of Overhead Lines	79,957,072	-	(9,357,495)	-	-	-	(10,971)	(871)	(9,369,336)	
51	594	Maintenance of Underground Lines	1,945,847	-	(42,694)	-	-	-	(957)	(957)	(43,651)	
52	595	Maintenance of Line Transformers	1,203,206	-	-	-	-	-	-	-	-	
53	596	Maintenance of Street Lighting and Signal Systems	285,481	-	(8,978)	-	-	-	-	-	(8,978)	
54	597	Maintenance of Meters	392,751	-	-	-	-	-	-	-	-	
55	598	Maintenance of Misc. Distribution Plant	(2)	-	-	-	-	-	-	-	-	
56		<b>Distribution Expenses</b>	<b>105,644,269</b>	<b>-</b>	<b>(9,513,456)</b>	<b>-</b>	<b>(1,712,462)</b>	<b>-</b>	<b>(22,924)</b>	<b>(1,829)</b>	<b>(11,250,671)</b>	
57	901	Supervision	-	-	-	-	-	-	-	-	-	
58	902	Meter Reading Expenses	1,845,242	-	-	-	-	-	-	-	-	
59	903	Customer Records and Collection Expenses	18,770,748	-	-	-	-	-	-	-	-	
60	904	Uncollectible Accounts	11,593,542	(5,464,305)	-	-	-	-	-	-	(5,464,305)	
61	905	Miscellaneous Customer Accounts Expenses	4,127,399	-	-	-	-	-	-	-	-	
62		<b>Customer Accounts Expenses</b>	<b>36,336,931</b>	<b>(5,464,305)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(5,464,305)</b>	
63	908	Customer Assistance Expenses	40,213,817	-	-	(39,642,078)	-	-	(432)	-	(39,642,510)	
64	909	Informational and Instructional Expenses	-	-	-	-	-	-	-	-	-	
65	910	Miscellaneous Customer Service and Informational Expenses	237,877	-	-	-	-	-	-	-	-	
66		<b>Customer Service and Informational Expenses</b>	<b>40,451,694</b>	<b>-</b>	<b>-</b>	<b>(39,642,078)</b>	<b>-</b>	<b>-</b>	<b>(432)</b>	<b>-</b>	<b>(39,642,510)</b>	
67	911	Supervision	-	-	-	-	-	-	-	-	-	
68	916	Miscellaneous Sales Expenses	67	-	-	-	-	-	-	-	-	
69		<b>Sales Expenses</b>	<b>67</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
70	920	Administrative and General Salaries	47,288,388	(327,758)	-	(191,004)	(4,793)	-	(15,735,015)	-	(16,258,569)	
71	921	Office Supplies and Expenses	3,917,775	1,374,599	-	-	-	-	(972,463)	-	402,136	
72	922	Administrative Expenses Transferred-Cr	(4,806,937)	(101,712)	-	-	442	1,246	1,584,385	-	1,484,361	
73	923	Outside Services Employed	19,489,872	(15,756)	-	-	-	61,926	(6,340,965)	-	(6,294,795)	
74	924	Property Insurance	438,777	-	-	-	-	139,532	(287,577)	-	(148,045)	
75	925	Injuries and Damages	4,212,433	-	-	-	-	-	(349,709)	(738)	(350,447)	
76	926	Employee Pensions and Benefits	704,325	-	(4,125)	-	-	6,248,354	(2,219,987)	(124)	4,024,119	
77	928	Regulatory Commission Expenses	8,995,857	(9,996)	-	(138,430)	-	(12,410)	(1,538,488)	-	(1,699,324)	
78	930	Miscellaneous General Expenses	8,108,644	-	-	-	-	253	(1,281,047)	-	(1,280,794)	
79	931	Rents	1,342,661	-	-	-	-	-	(650,521)	-	(650,521)	
80	935	Maintenance of General Plant	185,472	-	-	-	-	-	-	-	-	
81		<b>Administrative and General Expenses</b>	<b>89,876,565</b>	<b>919,577</b>	<b>(4,125)</b>	<b>(138,430)</b>	<b>(190,562)</b>	<b>6,434,108</b>	<b>(27,791,385)</b>	<b>(862)</b>	<b>(20,771,879)</b>	
82		<b>Total Operations and Maintenance Expenses</b>	<b>\$ 903,871,138</b>	<b>(\$ 523,391,868)</b>	<b>\$ (9,517,581)</b>	<b>\$ (138,430)</b>	<b>(\$ 39,832,639)</b>	<b>(\$ 77,276,936)</b>	<b>(\$ 3,511,819)</b>	<b>(\$ 54,929,354)</b>	<b>\$ (2,790)</b>	<b>(708,601,418)</b>
85	403, 404	Depreciation & Amortization Expense	\$ 139,086,162	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54,509,627)	\$ -	\$ (54,509,627)	
86	403.1, 403.2	EESCO Depreciation	9,747,007	-	-	-	-	-	(590,253)	-	(590,253)	
87	407	Amortization of Deferred Assets	(14,612,227)	-	(1,074,182)	(3,105,164)	(2,200,911)	13,080,363	-	(14,949)	6,685,157	
88		<b>Total Depreciation and Amortization Expense</b>	<b>\$ 134,220,943</b>	<b>\$ -</b>	<b>(\$ 1,074,182)</b>	<b>(\$ 3,105,164)</b>	<b>(\$ 2,200,911)</b>	<b>\$ 13,080,363</b>	<b>\$ -</b>	<b>(\$ 55,099,880)</b>	<b>(\$ 14,949)</b>	<b>(48,474,723)</b>
90	408	Payroll Taxes	\$ 6,303,633	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,375,370)	\$ -	\$ (1,375,370)	
91	408.11	Property Taxes	87,482,246	-	(1,053,565)	-	-	22,395	(42,435,113)	-	(43,466,283)	
92		<b>Total Taxes Other Than Income</b>	<b>\$ 93,785,880</b>	<b>\$ -</b>	<b>(\$ 1,053,565)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 22,395</b>	<b>(\$ 43,810,482)</b>	<b>\$ -</b>	<b>(44,841,653)</b>	
94		<b>Total Distribution Expenses (excl. Income Taxes)</b>	<b>\$ 1,131,877,960</b>	<b>(\$ 523,391,868)</b>	<b>(\$ 11,645,328)</b>	<b>(\$ 3,243,595)</b>	<b>(\$ 42,033,550)</b>	<b>(\$ 64,174,178)</b>	<b>(\$ 3,511,819)</b>	<b>(\$ 153,839,717)</b>	<b>(\$ 17,739)</b>	<b>(801,857,793)</b>

100 NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

NORMALIZING ADJUSTMENTS  
 Test Year Ending December 31, 2023

Account (A)	Amount (B)	Description (C)
403	(12,856,274)	Reclass Enterprise IT Projects - Depreciation To Account 930
407	(141,025)	Normalize DE 19-057 Rate Case Expense
407	9,022,155	Normalize Test Year To Include Storm Cost Recovery Approved In DE 22-031 And DE 23-051
407	350,003	Normalize Deferred Fee Free Program Costs
407	3,357,322	Normalize Deferred New Start Program Costs
407	16,896,040	Add Back PPAM Pole Purchase Reserve Reversal
407	4,738,341	Add Back CCI Reserve Reversal
407	937,000	Add Back Distribution Reserve Reversal (Related To Pemi Substation)
407	(1,730,556)	Remove Deferred Distribution Step 3 Revenue
407	500,000	Reclass Merger Cost Amortization To Account 407
<b>Total Amortization</b>	<b>33,929,279</b>	
408	12,357	Add Back Sales & Use Tax Write-Off
408	(1,053,565)	Remove Test Year Property Taxes Associated with CCI Pole Purchase
408	96,406	Add Back Property Taxes Associated With Pre-2019 Adjustment/True Up
408	104,849	Add Back Property Taxes Associated With Pre-2019 Abatements/Refunds
408	289,222	Estimated 2023 CCI Pole Property Taxes
408	(66,369)	Reclass Legal Expense To Account 923
<b>Total Payroll/Property Taxes</b>	<b>(617,100)</b>	
454	(114,694)	Remove Prior Period Rental Revenue
454	(29,306)	Remove Rental Revenue For Expired Lease
454	108,000	Remove Prior Period Rental Revenue
<b>Total Revenues</b>	<b>(36,000)</b>	
589	47,377	Annualize Cell Tower Leases
593	(2,567,308)	Remove Affiliate Labor From Test Year
593	(902,206)	Normalize Vegetation Management Expense
593	(92,965)	Remove Storm Costs
<b>Total 593</b>	<b>(3,563,479)</b>	
903	60,239	Normalize Test Year Postage Costs
903	(175)	Remove Consulting Expenses
903	19,585	Normalize Test Year Fee Free Costs
<b>Total 903</b>	<b>79,649</b>	
908	(5,200)	Remove Sponsorship Costs
920	1,141,502	Remove Out-Of-Period Employee Incentive Adjustments
920	114,644	Remove Out-Of-Period Executive Incentive Adjustments
<b>Total 920</b>	<b>1,256,146</b>	
921	(175,833)	Remove Administrative Expenses From Test Year
921	9,080	Remove Non-Recurring Entry Associated With Server Rentals
<b>Total 921</b>	<b>(166,754)</b>	
923	(500,000)	Reclass Merger Cost Amortization To Account 407
923	(74,040)	Remove Costs Associated with Business Process Audit
923	(139,326)	Remove Consulting Expenses
923	(5,000)	Remove One-Time Retention Payment
923	(1,598)	Remove Costs Associated With Non-PSNH Audit Fees
923	66,369	Reclass Legal Expense To Account 923
923	(10,707)	Remove Non-Dues & Memberships Costs From Test Year
<b>Total 923</b>	<b>(664,301)</b>	
924	(2,511)	Annualize Property Insurance Premium
925	(1,108)	Remove Non-Dues & Memberships Costs From Test Year
926	(682,396)	Normalize Employee Benefits Expense To Exclude Pension Settlement
928	(901,416)	Normalize Regulatory Assessments To Reflect Fiscal Year 2024 Invoices
930	(7,787)	Remove Non-Dues & Memberships Costs From Test Year
930	(8,795)	Remove Facilities Administrative Costs From Test Year
930	(3,328)	Remove Energy Efficiency Costs From Test Year
930	47,153	Reclass Bank Fees To Account 930
930	12,856,274	Reclass Enterprise IT Projects - Depreciation To Account 930
<b>Total 930</b>	<b>12,883,517</b>	
931	(566)	Remove Non-Recurring True-Up Entry Associated With Storage
931	(9,194)	Remove Washington DC Rent
<b>Total 931</b>	<b>(9,760)</b>	
<b>Total O&amp;M Expense</b>	<b>8,269,763</b>	
Impact on Revenues	(36,000)	
Impact on Expenses	28,725,668	
<b>Total Impact on Operating Income</b>	<b>(28,689,668)</b>	

NOTE: Numbers may not add due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-5  
 June 11, 2024  
 Page 6 of 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 CALCULATION OF TEST YEAR CAPITALIZATION RATE  
 BASED ON ALLOCATIONS OF CHARGES TO PAYROLL BENEFIT LOADER (ZPB) AND GSCOH LOADER (ZGS)  
 TEST YEAR ENDING 12/31/2023

Account	Cost Element	Description	PSNH Direct (ZPB)	EESCO Allocated (ZGS)	Total Test Year Expense	Allocated Capital Amounts	
(A)	(B)	(C)	(D)	(E)	(F)	PSNH (G)	EESCO (H)
403200, 403800	A33, A35	Enterprise IT Projects Depreciation	\$ -	\$ 14,241,083	\$ 14,241,083		a/c 403100 \$ (1,384,809) \$ (1,384,809)
							a/c408150
							a/c 408220
Payroll Taxes - State							
4081H0	T24	Unemployment - NH	\$ 9,819	\$ 11,350	\$ 21,169	\$ (3,488)	\$ (1,104)
408001	T24	Unemployment - CT	-	33,641	33,641	-	(3,271)
408011	T24	Unemployment - MA	-	45,975	45,975	-	(4,471)
408IL0	T24	Unemployment - IL	-	32	32	-	(3)
408IN0	T24	Unemployment - IN	-	29	29	-	(3)
408NJ0	T24	Unemployment - NJ	-	67	67	-	(6)
408NY0	T24,T27	Unemployment - NY	-	210	210	-	(20)
408PA0	T24	Unemployment - PA	-	13	13	-	(1)
408UT0	T24,T27	Unemployment - UT	-	46	46	-	(5)
408370	T24,T27	Unemployment - FL	-	38	38	-	(4)
408180	T24	MA Health Tax	-	5,233	5,233	-	(509)
Payroll Taxes - Federal							
408020	T14, S22	FICA	5,119,229	1,692,773	6,812,002	(1,818,744)	(164,606)
408050	T13, S22	Medicare	1,289,202	534,401	1,823,603	(458,024)	(51,965)
408010	T24	Unemployment - Federal	29,811	11,247	41,058	(10,591)	(1,094)
Taxes Other Than Income Taxes							
408140	S68	Highway Tax	4,744	-	4,744	(1,685)	-
408600	F20	State Insurance Premium Tax	84,702	950	85,652	(30,093)	(92)
408630	T21	State Sales and Use Tax	(19,166)	(0)	(19,166)	6,809	-
408300	T11	Tangible Property	13,975	-	13,975	(4,965)	-
408400	A20,T11, T18	NHBET	659,154	165,052	824,206	(234,182)	(16,050)
			\$ 7,191,469	\$ 2,501,056	\$ 9,692,526	\$ (2,554,963)	\$ (243,204)
							a/c 925100 a/c 925200
925000	E23	Workers' Comp Claims	\$ 1,827,110	\$ 37,054	\$ 1,864,164	\$ (649,130)	\$ (3,603)
925000	N11	Public Liability Claims	469,471	3,164	472,635	(166,792)	(308)
925000	N13	Excess Liability	1,559,834	-	1,559,834	(554,173)	-
925000	N15	Workers Comp Premium	561,579	54,584	616,164	(199,516)	(5,308)
925000	N16	Directors and Officers Premium	107,952	-	107,952	(38,353)	-
925000	N22	Cyber Risk Insurance	76,831	-	76,831	(27,296)	-
925000	N23	Fiduciary Insurance	66,486	-	66,486	(23,621)	-
925000	N24	Loyalty Credits	937,988	(40,204)	897,784	(333,246)	3,909
924000	N17, N24	Property Insurance	290,031	-	290,031	(103,041)	-
			\$ 5,897,282	\$ 54,598	\$ 5,951,880	\$ (2,095,168)	\$ (5,309)
							a/c 926400 a/c 926200
926000	L52, L54, L68	Medical / Prescription	\$ 11,183,536	\$ 4,018,936	\$ 15,202,472	\$ (3,973,252)	\$ (390,803)
926000	L55	Dental	482,273	131,960	614,233	(171,340)	(12,832)
926000	L53	Vision	32,539	14,776	47,316	(11,561)	(1,437)
926000	L60, L63, L65, A75	Pension / PBOP	(10,090,257)	(2,393,409)	(12,483,666)	3,584,835	232,736
926000	Various	Other Benefits	4,973,910	3,799,060	8,772,970	(1,767,115)	(369,422)
			\$ 6,582,001	\$ 5,571,324	\$ 12,153,325	\$ (2,338,433)	\$ (541,758)
							a/c 930300
930RAX	A32	Enterprise IT Projects Return	-	10,577,586	10,577,586		(1,028,569)
							\$ (1,028,569)
							a/c 9310GS
93111X	J11	EESCO Intercompany Rent	-	1,563,093	1,563,093		(151,996)
							\$ (151,996)
		Total Gross TY Expenses	\$ 19,670,752	\$ 34,508,740	\$ 54,179,493	\$ (6,988,564)	\$ (3,355,645)
		Total ZPB and ZGS	\$ (6,479,230)	\$ (3,355,645)	\$ (9,834,875)		Capital by Schedule
		Less: Storm Adjustment	509,334	-	509,334		Enterprise IT Projects \$ (2,413,378)
		Adjusted ZPB and ZGS	\$ (6,988,564)	\$ (3,355,645)	\$ (10,344,209)		Payroll Tax (2,798,167)
							Insurance (2,100,477)
							Benefits (2,880,191)
							Lease Expense (151,996)
		Capitalization Rate	35.53%	9.72%			Total Capitalization \$ (10,344,209)
		Proof:	\$ 19,670,752	\$ 34,508,740			
			35.53%	9.72%			
			\$ 6,988,564	\$ 3,355,645	\$ 10,344,209		

NOTE: Numbers may not add due to rounding.

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-20  
 June 11, 2024  
 Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

VEGETATION MANAGEMENT

Description (A)	Amount (B)	Adjustment (C)	Reference (D)
Unadjusted Test Year	\$ 42,330,748		
Adjusted Test Year	<u>41,428,543</u>		
Normalizing Adjustment		<u><u>\$ (902,206)</u></u>	Line 21 - Line 19

NOTE: Numbers may not add due to rounding.



Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-20  
 June 11, 2024  
 Page 2 of 2

1  
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 VEGETATION MANAGEMENT - CONTINUED (PAGE 2)

Description (A)	Test Year Actual (B)	Normalizing Adjustments (C)	Adjusted Test Year (D)
Vegetation Management Expense - Base	\$ 33,133,354	\$ -	\$ 33,133,354
Vegetation Management Expense - CCI	9,197,394	(902,206)	8,295,188
Total Adjustment	\$ 42,330,748	\$ (902,206)	\$ 41,428,543

NOTE: Numbers may not add due to rounding.

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-30  
 June 11, 2024  
 Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

AMORTIZATION OF DEFERRED ASSETS

Description (A)	Amount (B)	Adjustment (C)	Reference (D)
Unadjusted Test Year	\$ (7,427,070)		
Adjusted Test Year	<u>26,002,210</u>		
Normalizing Adjustment		<u>\$ 33,429,279</u>	Line 21 - Line 19

NOTE: Numbers may not add due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-REVREQ-1 (Temp)  
Schedule ES-REVREQ-30  
June 11, 2024  
Page 2 of 2

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## AMORTIZATION OF DEFERRED ASSETS - CONTINUED (PAGE 2)

Description	Test Year Actual	Normalizing Adjustments	Adjusted Test Year	Reference
(A)	(B)	(C)	(D)	(G)
Amortization of Allowed Rate Case Expenses	352,561	(141,025)	211,537	Account 407300
Amortization of Unrecovered Storm Costs	15,216,947	9,022,155	24,239,102	Account 407300
Amortization of Deferred Fee Free Program Costs	(244,401)	350,003	105,602	Account 407300
Amortization of Deferred New Start Program Costs	(2,377,309)	3,357,322	980,013	Account 407300
PPAM Pole Purchase Reserve	(16,896,040)	16,896,040	-	Account 407300
CCI Reserve	(4,738,341)	4,738,341	-	Account 407300
Distribution Reserve	(937,000)	937,000	-	Account 407300
Amortization of Rehab Tax Credit	(34,044)	-	(34,044)	Account 407350
Deferred Distribution Step 3 Revenue	1,730,556	(1,730,556)	-	Account 407420
Amortization of Merger Costs	500,000	-	500,000	Account 923MCO
Total Amortization	<u>\$ (7,427,070)</u>	<u>\$ 33,429,279</u>	<u>\$ 26,002,210</u>	

Notes:

Col. A, Line 19 represents the amortization of \$1,762,807 of Allowed Rate Case Expenses as authorized in Docket 19-057.

Col. A, Line 20 represents the amortization of unrecovered storm costs over 5 years.

Col. A, Line 21 represents the amortization of Deferred Fee Free Program costs over 5 years.

Col. A, Line 22 represents the amortization of Deferred New Start Program costs over 5 years.

Col. A, Line 23 represents the unwinding of the PPAM Pole Purchase Reserve.

Col. A, Line 24 represents the unwinding of the CCI Reserve.

Col. A, Line 25 represents the unwinding of the Distribution Reserve.

Col. A, Line 26 represents the amortization of the rehab tax credit utilized on PSNH's 2002 tax return. Amortization will continue through June, 2041.

Col. A, Line 27 represents the unwinding of the Deferred Distribution Step 3 Revenue.

Col. A, Line 28 represents the amortization of unrecovered merger costs over 10 years. Amortization will continue through June, 2029.

NOTE: Numbers may not add due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 WP ES-REVREQ-30  
 June 11, 2024  
 Page 1 of 2

1  
2  
3  
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 AMORTIZATION OF UNRECOVERED STORM COSTS  
 Adjusted Test Year

Description (A)	Actual (B)	Reference (C)
Funding Balance	\$ -	Account #228430 balance 7/31/24
Unrecovered Storm Costs	\$ 23,708,013	Account #186430 balance 7/31/24
Carrying Charges	<u>\$ 531,089</u>	12 Month Recovery @ proposed ROR
Total Unrecovered Storm Costs including Carrying Charges	\$ 24,239,102	Line 23 + Line 25 - Line 21
Recovery Period (months)	<u>12</u>	1 year amortization
Monthly Funding Recovery Amortization	\$ 2,019,925	Line 27 / Line 29
Annual Recovery Amount	<u><u>\$ 24,239,102</u></u>	Line 31 * 12

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
AMORTIZATION OF UNRECOVERED STORM COSTS  
Adjusted Test Year - Continued

15	Funding Balance	\$	-
17	DE 22-031 Unrecovered Costs	\$	6,784,655
18	DE 23-051 Unrecovered Costs	\$	<u>16,923,358</u>
19	Unrecovered Storm Costs	\$	23,708,013
21	Funding over/(under) recovery	\$	(23,708,013)
23	Carrying Charge		6.95%
25	Annual Recovery (w/out ROR)	\$	27,216,947

	Date	Beginning Balance	15M Annual Amortization	12M Annual Amortization	Ending Balance	Effective Tax Rate	Net of Tax Ending Balance	Average Net of Tax Balance	Stipulated ROR	Monthly Return	Ending Balance With Return
28	8/1/2024	\$ (23,708,013)	\$ 1,268,079	\$ 1,000,000	\$ (21,439,934)	26.925%	\$ (15,667,232)	\$ (16,495,931)	6.95%	\$ (95,560)	\$ (21,535,494)
29	9/1/2024	\$ (21,535,494)	\$ 1,268,079	\$ 1,000,000	\$ (19,267,415)	26.925%	\$ (14,079,663)	\$ (14,908,363)	6.95%	\$ (86,363)	\$ (19,353,778)
30	10/1/2024	\$ (19,353,778)	\$ 1,268,079	\$ 1,000,000	\$ (17,085,699)	26.925%	\$ (12,485,374)	\$ (13,314,074)	6.95%	\$ (77,127)	\$ (17,162,826)
31	11/1/2024	\$ (17,162,826)	\$ 1,268,079	\$ 1,000,000	\$ (14,894,747)	26.925%	\$ (10,884,336)	\$ (11,713,036)	6.95%	\$ (67,853)	\$ (14,962,600)
32	12/1/2024	\$ (14,962,600)	\$ 1,268,079	\$ 1,000,000	\$ (12,694,521)	26.925%	\$ (9,276,521)	\$ (10,105,220)	6.95%	\$ (58,539)	\$ (12,753,059)
33	1/1/2025	\$ (12,753,059)	\$ 1,268,079	\$ 1,000,000	\$ (10,484,981)	26.925%	\$ (7,661,900)	\$ (8,490,599)	6.95%	\$ (49,185)	\$ (10,534,166)
34	2/1/2025	\$ (10,534,166)	\$ 1,268,079	\$ 1,000,000	\$ (8,266,087)	26.925%	\$ (6,040,443)	\$ (6,869,142)	6.95%	\$ (39,792)	\$ (8,305,879)
35	3/1/2025	\$ (8,305,879)	\$ 1,268,079	\$ 1,000,000	\$ (6,037,800)	26.925%	\$ (4,412,123)	\$ (5,240,822)	6.95%	\$ (30,360)	\$ (6,068,160)
36	4/1/2025	\$ (6,068,160)	\$ 1,268,079	\$ 1,000,000	\$ (3,800,081)	26.925%	\$ (2,776,909)	\$ (3,605,609)	6.95%	\$ (20,887)	\$ (3,820,968)
37	5/1/2025	\$ (3,820,968)	\$ 1,268,079	\$ 1,000,000	\$ (1,552,889)	26.925%	\$ (1,134,774)	\$ (1,963,473)	6.95%	\$ (11,374)	\$ (1,564,263)
38	6/1/2025	\$ (1,564,263)	\$ 1,268,079	\$ 1,000,000	\$ 703,815	26.925%	\$ 514,313	\$ (314,386)	6.95%	\$ (1,821)	\$ 701,994
39	7/1/2025	\$ 701,994	\$ 1,268,079	\$ 1,000,000	\$ 2,970,073	26.925%	\$ 2,170,381	\$ 1,341,682	6.95%	\$ 7,772	\$ 2,977,845
										\$ (531,089)	

45 NOTE: Numbers may not add due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-REVREQ-1 (Temp)  
June 11, 2024

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

TABLE OF CONTENTS

**IV. RATE BASE SCHEDULES**

36	Schedule ES-REVREQ-36	<a href="#"><u>Rate Base And Return On Rate Base</u></a>
37	Schedule ES-REVREQ-37	<a href="#"><u>Plant In Service By Major Property Grouping</u></a>
38	Schedule ES-REVREQ-38	<a href="#"><u>Depreciation Reserve</u></a>
39	Schedule ES-REVREQ-39	<a href="#"><u>Accumulated Deferred Income Taxes</u></a>
40	Schedule ES-REVREQ-40	<a href="#"><u>Cost Of Capital</u></a>
41	Schedule ES-REVREQ-41	<a href="#"><u>Cash Working Capital</u></a>

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-REVREQ-1 (Temp)  
Schedule ES-REVREQ-36  
June 11, 2024  
Page 1 of 1

1  
2  
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

RATE BASE AND RETURN ON RATE BASE

Description (A)	12/31/2023 TEST YEAR RATE BASE (B)	CHANGE (C)	12/31/2023 ADJUSTED TEST YEAR RATE BASE (D)	REFERENCE (E)
Utility Plant in Service	\$ 2,759,612,018	\$ -	\$ 2,759,612,018	Actual 12/31/23
LESS:				
Reserve For Depreciation	702,428,423	-	702,428,423	Actual 12/31/23
Reserve For Amortization	-	-	-	
Net Utility Plant In Service	2,057,183,594	\$ -	2,057,183,594	Line 20 - Line 23 - Line 24
ADDITIONS TO PLANT				
Cash Working Capital	9,560,509	-	9,560,509	Schedule ES-REVREQ-41 (Temp)
ASC 740 (net)	-	-	-	
Materials and Supplies	38,753,665	-	38,753,665	Actual 12/31/23
Prepayments	2,066,146	-	2,066,146	Actual 12/31/23
Regulatory Assets	6,847,436	-	6,847,436	Actual 12/31/23
Total Additions to Plant	57,227,755	\$ -	57,227,755	Sum of Lines 29 thru Line 33
DEDUCTIONS FROM PLANT				
Reserve for Deferred Income Taxes	406,377,517	-	406,377,517	Actual 12/31/23
Regulatory Liabilities	8,123,556	-	8,123,556	Actual 12/31/23
Customer Deposits/Advances	7,736,598	-	7,736,598	Actual 12/31/23
Total Deductions from Plant	\$ 422,237,671	\$ -	\$ 422,237,671	Sum of Lines 38 thru Line 41
RATE BASE	1,692,173,678	\$ -	1,692,173,678	Line 26 + Line 35 - Line 43
COST OF CAPITAL	6.95%		6.95%	Schedule ES-REVREQ-40 (Temp)
RETURN ON RATE BASE	\$ 117,631,453	\$ -	\$ 117,631,453	Line 45 * Line 47

NOTE: Numbers may not add due to rounding.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
PLANT IN SERVICE BY MAJOR PROPERTY GROUPING

Major Property Grouping	Test Year Actual 12/31/2023	Normalizing Adjustments	Adjusted Test Year Actual 12/31/2023	Reference
(A)	(B)	(C)	(D)=(B)+(C)	(H)
Intangible	\$ 67,611,800	\$ -	\$ 67,611,800	
Distribution (Note 1)	2,434,722,780	(830,337)	2,433,892,443	
General	258,107,775	-	258,107,775	
Total Distribution Plant	\$ 2,760,442,355	\$ (830,337)	\$ 2,759,612,018	Line 22 + Line 24 + Line 26

Note 1: Reflects removal of asset retirement costs from plant in service (see Schedule ES-REVREQ-37 (Temp), page 2, line 46).

NOTE: Numbers may not add due to rounding



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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 PLANT IN SERVICE BY MAJOR PROPERTY GROUPING - CONTINUED (PAGE 2)  
 PLANT IN SERVICE CLASSIFIED (ACCOUNT 101 + 106)  
 DEPRECIABLE PLANT DETAIL

Account Number	Account Description	Test Year Actual 12/31/23	Plant In Service Retirements Adjustments	Plant In Service Adjustments	Adjusted Plant Balance 12/31/23
(A)	(B)	(C)	(D)	(E)	(F) = Sum of (C) thru (E)
	<u>Intangible Plant</u>				
301	Intangible Plant - Organization	\$ 45,057	\$ -	\$ -	\$ 45,057
302	Franchises and Consents	-	-	-	-
303	Miscellaneous Intangible Plant	67,566,743	-	-	67,566,743
	Total Intangible Plant	\$ 67,611,800	\$ -	\$ -	\$ 67,611,800
	<u>Distribution Plant</u>				
360	Land and Land Rights	\$ 10,183,489	\$ -	\$ -	\$ 10,183,489
361	Structures and Improvements	38,435,849	-	-	38,435,849
362	Station Equipment	422,518,091	-	-	422,518,091
363	Storage Battery Equipment	-	-	-	-
364	Poles, Towers and Fixtures	447,213,015	-	-	447,213,015
365	Overhead Conductors and Devices	723,497,027	-	-	723,497,027
366	Underground Conduit	58,204,860	-	-	58,204,860
367	Underground Conductors and Devices	166,198,812	-	-	166,198,812
368	Line Transformers	284,650,414	-	-	284,650,414
369	Services	187,269,672	-	-	187,269,672
370	Meters	82,415,103	-	-	82,415,103
371	Installations on Customer Premises	7,812,171	-	-	7,812,171
372	Leased Property on Customer Premises	-	-	-	-
373	Street Lighting and Signal Systems	5,493,940	-	-	5,493,940
374	Asset Retirement Costs for Distribution Plant	830,337	-	(830,337)	-
	Total Distribution Plant	\$ 2,434,722,780	\$ -	\$ (830,337)	\$ 2,433,892,443
	<u>General Plant</u>				
389	Land and Land Rights	\$ 5,520,666	\$ -	\$ -	\$ 5,520,666
390	Structures and Improvements	111,019,919	-	-	111,019,919
391	Office Furniture and Equipment	12,528,384	-	-	12,528,384
392	Transportation Equipment	72,088,051	-	-	72,088,051
393	Stores Equipment	4,422,780	-	-	4,422,780
394	Tools, Shop and Garage Equipment	24,120,814	-	-	24,120,814
395	Laboratory Equipment	1,270,901	-	-	1,270,901
396	Power Operated Equipment	135,528	-	-	135,528
397	Communication Equipment	25,427,029	-	-	25,427,029
398	Miscellaneous Equipment	1,573,702	-	-	1,573,702
	Total General Plant	\$ 258,107,775	\$ -	\$ -	\$ 258,107,775
	Total	\$ 2,760,442,355	\$ -	\$ (830,337)	\$ 2,759,612,018
	Transmission Plant	2,223,204,505	2023 PSNH FERC Report, Page 204-207, Line 58		
	Transmission Plant - Intangible	8,123,118	2023 PSNH FERC Report, Page 204-207, Footnote a		
	Transmission Plant - General	239,659,975	2023 PSNH FERC Report, Page 204-207, Footnote c		
	2023 PSNH FERC Report, Page 207, Line 104	\$ 5,231,429,953			

NOTE: Numbers may not add due to rounding

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Attachment ES-REVREQ-1 (Temp)

Schedule ES-REVREQ-38

June 11, 2024

Page 1 of 2

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## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## DEPRECIATION RESERVE

Plant Function	Test Year Actual 12/31/2023	Normalizing Adjustments	Adjusted Test Year Actual 12/31/2023	Reference
(A)	(B)	(C)	(D)	(H)
Intangible Plant Amortization	\$ 51,978,462	\$ -	\$ 51,978,462	
Distribution Depreciation (Note 1)	568,392,374	(330,521)	568,061,853	
General Depreciation	82,388,108	-	82,388,108	
General Amortization	-	-	-	
Total Distribution Depreciation Reserve	\$ 702,758,944	\$ (330,521)	\$ 702,428,423	Line 22 + Line 24 + Line 26

Note 1: Reflects removal of asset retirement costs from depreciation reserve (see Schedule ES-REVREQ-38 (Temp), page 2, line 42).

NOTE: Numbers may not add due to rounding

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-38  
 June 11, 2024  
 Page 2 of 2

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DEPRECIATION RESERVE - CONTINUED (PAGE 2)

Account Number	Account Description	Ending Test Year Reserve 12/31/23	Depr Reserve Adjustments	ARO Depr Reserve Adjustments	Adjusted Reserve Balance 12/31/23
(A)	(B)	(C)	(D)	(E)	(F) = Sum of (C) thru (E)
	<u>Intangible Plant</u>				
303	Miscellaneous Intangible Plant	\$ 51,978,462	\$ -		\$ 51,978,462
303	Total Intangible Plant	\$ 51,978,462	\$ -	\$ -	\$ 51,978,462
	<u>Distribution Plant</u>				
360	Land and Land Rights	833,638	\$ -	\$ -	\$ 833,638
361	Structures and Improvements	8,444,456	-	-	8,444,456
362	Station Equipment	84,766,549	-	-	84,766,549
363	Storage Battery Equipment	-	-	-	-
364	Poles, Towers and Fixtures	115,689,319	-	-	115,689,319
365	Overhead Conductors and Devices	149,855,046	-	-	149,855,046
366	Underground Conduit	10,600,770	-	-	10,600,770
367	Underground Conductors and Devices	54,214,703	-	-	54,214,703
368	Line Transformers	47,965,853	-	-	47,965,853
369	Services	62,842,609	-	-	62,842,609
370	Meters	25,416,599	-	-	25,416,599
371	Installations on Customer Premises	3,259,474	-	-	3,259,474
372	Leased Property on Sutomer Premises	-	-	-	-
373	Street Lighting and Signal Systems	4,172,836	-	-	4,172,836
374	Asset Retirement Costs for Distribution Plant	330,521	-	(330,521)	-
360 - 373	Total Distribution Plant	\$ 568,392,374	\$ -	\$ (330,521)	\$ 568,061,853
	<u>General Plant</u>				
389	Land and Land Rights	\$ 5,319	\$ -		\$ 5,319
390	Structures and Improvements	23,525,793	-	-	23,525,793
391	Office Furniture and Equipment	3,110,546	-	-	3,110,546
392	Transportation Equipment	37,155,728	-	-	37,155,728
393	Stores Equipment	1,596,743	-	-	1,596,743
394	Tools, Shop and Garage Equipment	6,372,471	-	-	6,372,471
395	Laboratory Equipment	234,330	-	-	234,330
396	Power Operated Equipment	151,344	-	-	151,344
397	Communication Equipment	9,556,665	-	-	9,556,665
398	Miscellaneous Equipment	679,168	-	-	679,168
389 - 398	Total General Plant	\$ 82,388,108	\$ -	\$ -	\$ 82,388,108
	Total	\$ 702,758,944	\$ -	\$ (330,521)	\$ 702,428,423
	Transmission Acc. Reserve	224,269,499	2023 PSNH FERC Report, Page 219, Footnote d		
	Transmission Acc. Reserve - General	63,991,453	2023 PSNH FERC Report, Page 219, Footnote e		
	Transmission Acc. Reserve - Intangible	7,522,999	2023 PSNH FERC Report, Page 200, Footnote d		
	2023 PSNH FERC Report, Page 200, Line 22.	\$ 998,542,895			

NOTE: Numbers may not add due to rounding

1 Public Service Company of New Hampshire  
 2 d/b/a Eversource Energy  
 3 Docket No. DE 24-070  
 4 Attachment ES-REVREQ-1 (Temp)  
 5 Schedule ES-REVREQ-39  
 6 June 11, 2024  
 7 Page 1 of 1  
 8  
 9

10 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

11 ACCUMULATED DEFERRED INCOME TAXES

Description	Test Year Actual
(A)	12/31/2013
(A)	(B)
ACCOUNT 190	\$ 1,575,508
ACCOUNT 282	(401,964,964)
ACCOUNT 283	<u>(5,988,061)</u>
Total ADIT	<u>\$ (406,377,517)</u>

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-REVREQ-1 (Temp)  
 Schedule ES-REVREQ-40  
 June 11, 2024  
 Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

COST OF CAPITAL

5 - QUARTER AVERAGE - DECEMBER 31, 2023 (USING 9.30% ROE)

	PRINCIPAL	FIXED PERCENTAGE	COST	RATE OF RETURN
Short-Term Debt	\$ 150,660,000	4.13%	5.27%	0.22%
Long-term Debt	\$ 1,453,743,021	39.82%	3.82%	1.52%
Common Equity	\$ 2,046,381,454	56.05%	9.30%	5.21%
Total Capital	\$ 3,650,784,474	100.00%		6.95%
Weighted Cost of Debt				1.74%
Equity				5.21%
Cost of Capital				6.95%

NOTE: Numbers may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

COST OF CAPITAL - CONTINUED (PAGE 2)  
Capitalization @ 12/31/2023 - for FH Purposes Only

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	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Acct #s	Balance-LTD	Unamor Issuance Expense	Net Balance [A] + [B]	Annualized Amor. Expense	Int Rate*	Ann. Int. Exp. [A] X [E]	Total Ann. Exp. [D] + [F]	Eff. Int. Rate [G]/[C]
Series A is variable rate debt								
224QA0	-	(222,375)	(222,375)	8,721	0.00%	-	8,721	
224QB	-	-	-	190,847		-	190,847	
224QC	-	0	-	129,060	0.00%	-	129,060	
221P40	50,000,000	(284,525)	49,715,476	24,244	5.60%	2,800,000	2,824,244	
221SF0	-	-	-	36,261	3.50%	-	36,261	
221PA0	300,000,000	(3,485,884)	296,514,116	136,701	3.60%	10,800,000	10,936,701	
221PB0	150,000,000	(2,714,293)	147,285,707	101,786	2.40%	3,600,000	3,701,786	
221PC0	350,000,000	(3,117,103)	346,882,897	420,284	2.20%	7,700,000	8,120,284	
221PD0	300,000,000	(5,533,682)	294,466,318	189,186	5.15%	15,450,000	15,639,186	
221PE0	300,000,000	(3,273,871)	296,726,129	335,782	5.35%	16,050,000	16,385,782	
Total Debt	1,450,000,000	(18,631,733)	1,431,368,267	1,572,871		56,400,000	57,972,871	4.0502%
Capital Surplus	1,698,133,850							
Retained Earnings	655,784,660							
Total --excludes OCI	2,353,918,510							

Amortization of Issuance costs and Loss on Reacquisition--Use quarterly data and annualize (1)

	1. Issuance/Prepaid -		2. Loss on Reacq/Disc/Prepaid -		1 + 2	Total
Acct #	Bal-Issuance	Amor. Expense	Acct #	Bal-Loss on Re	(to LTD)	Amor Exp
181QA0	-	-	189QA0	(222,375)	(222,375)	2,180
181Q60	-	-	189QB0	-	-	47,712
181QC0	-	-	189PC0	-	-	32,265
181P40	(237,432)	5,052	226P40	(47,092)	(284,525)	1,009
181SF0	-	25,013	226SF0	-	-	7,625
	-	-	225SF0	-	-	(23,573)
181PA0	(2,881,534)	28,250	226PA0	(604,350)	(3,485,884)	5,925
181PB0	(1,583,627)	14,847	226PBO	(1,130,666)	(2,714,293)	10,600
181PC0	(2,353,928)	79,346	226PC0	(763,175)	(3,117,103)	25,725
181PD0	(3,558,782)	30,417	226PDO	(1,974,900)	(5,533,682)	16,879
181PE0	(2,843,896)	72,920	226PE0	(429,975)	(3,273,871)	11,025
Total	(13,459,199)	255,845		(5,172,534)	(18,631,733)	137,373
						X 4 Qtrs =
						1,572,871
						Summary--Col [D]
						1,572,871
						Difference:
						-
						Summary--Col [B]
						(18,631,733)
						Total Def
						(18,631,733)
						Diff= 0
						-

(1) THIS DATA IS LINKED TO AMORTIZATION SCHEDULE FOR THE QUARTER.  
(2) THIS IS THE "DEBT DISCOUNT" (LIABILITY) ACCOUNT DUE TO THE SALE OF BONDS AT LESS THAN PAR VALUE.

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

## CASH WORKING CAPITAL

Purpose and Description: Test Year Lead/Lag

	(1)	(2)	(3)	(4)	(5)	(6)	
	Revenue	Expense	Net Days	Annual	Daily	Working Capital	Lead (Lag) Days
	Lag	Lead		Distribution	Expense	Requested	Reference
	(Days)	(Days)	(1) - (2)	Expense	(4/365)	(5) * (3)	
<u>Retail Operating Expenses</u>							
Operation and Maintenance							
Payroll	43.79	11.00	32.79	\$ 50,119,686	137,314	\$ 4,502,939	Exh. ES-REVREQ-2, Sch. ES-REVREQ-4
Payroll Incentive	43.79	251.00	(207.21)	11,307,155	30,979	(6,419,065)	N/A
Employee Benefits	43.79	10.00	33.79	8,590,737	23,536	795,352	Exh. ES-REVREQ-2, Sch. ES-REVREQ-5
Regulatory Assessments	43.79	51.18	(7.39)	4,696,742	12,868	(95,099)	Exh. ES-REVREQ-2, Sch. ES-REVREQ-6
Insurance Expense & Injuries & Damages	43.79	(163.57)	207.36	3,979,609	10,903	2,260,853	Exh. ES-REVREQ-2, Sch. ES-REVREQ-7
Other O&M	43.79	56.95	(13.16)	<u>128,377,333</u>	351,719	<u>(4,627,093)</u>	Exh. ES-REVREQ-2, Sch. ES-REVREQ-8
Total Operation and Maintenance				207,071,262		(3,582,113)	
Taxes:							
Local Property	43.79	(57.40)	101.20	44,440,071	121,754	12,321,074	Exh. ES-REVREQ-2, Sch. ES-REVREQ-9
Payroll Taxes	43.79	10.00	33.79	6,906,716	18,923	639,465	Exh. ES-REVREQ-2, Sch. ES-REVREQ-10
Federal Income Taxes	43.79	30.00	13.79	4,462,266	12,225	168,621	Exh. ES-REVREQ-2, Sch. ES-REVREQ-11
NH Profit and Enterprise Taxes	43.79	42.07	1.72	<u>2,854,218</u>	7,820	<u>13,462</u>	Exh. ES-REVREQ-2, Sch. ES-REVREQ-12
Total Taxes (above the line)				58,663,271		13,142,622	
Weighted Net Lag Days						<u>13.13</u>	
Percentage						<u>3.60%</u>	
Test Year Distribution Working Capital						<u>\$ 9,560,509</u>	

Note: Numbers may not add due to rounding

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

**STATE OF NEW HAMPSHIRE**  
**BEFORE THE**  
**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**DOCKET NO. DE 24-070**  
**REQUEST FOR CHANGE IN RATES**

**DIRECT TESTIMONY OF**

**Edward A. Davis**

*Temporary Rates and Tariff Changes*

**On behalf of Public Service Company of New Hampshire**

**d/b/a Eversource Energy**

**June 11, 2024**



Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

**Table of Contents**

**I. INTRODUCTION ..... 1**

**II. SCOPE AND PURPOSE ..... 2**

**III. TEMPORARY RATES ..... 3**

**Attachments**

Attachment ES-EAD-1 (Temp)	Clean Tariffs
Attachment ES-EAD-2 (Temp)	Marked Tariffs
Attachment ES-EAD-3 (Temp)	Comparison of Current and Proposed Rates
Attachment ES-EAD-4 (Temp)	Report of Proposed Changes
Attachment ES-EAD-5 (Temp)	Typical Bill Comparisons
Attachment ES-EAD-6 (Temp)	Revenue Proof of Rates
Attachment ES-EAD-7	Professional Background and Experience

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

Page 1 of 6

**STATE OF NEW HAMPSHIRE**

**BEFORE THE NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**DIRECT TESTIMONY OF EDWARD A. DAVIS**

**PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
d/b/a EVERSOURCE ENERGY**

**REQUEST FOR CHANGE IN RATES**

**June 11, 2024**

**Docket No. DE 24-070**

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1 **I. INTRODUCTION**

2 **Q. Please state your name, position and business address.**

3 A. My name is Edward A. Davis. I am employed by Eversource Energy Service Company as  
4 the Director of Rates. In this position, I provide support to Public Service Company of  
5 New Hampshire, d/b/a Eversource Energy (“PSNH” or the “Company”). My business  
6 address is 107 Selden Street, Berlin, Connecticut.

7 **Q. What are your principal responsibilities in this position?**

8 A. As the Director of Rates, I am responsible for activities related to rate design, cost of service  
9 and rates administration for all electric and gas subsidiaries of Eversource Energy,  
10 including PSNH.

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

Page 2 of 6

1 **Q. Please describe your educational and professional background.**

2 A. I hold a Bachelor of Science degree in Electrical Engineering from University of Hartford  
3 and a Master of Business Administration degree from the University of Connecticut. I  
4 joined Northeast Utilities in 1979 and have held various positions in the areas of consumer  
5 economics, engineering and operations, wholesale and retail marketing and rate design,  
6 regulation and administration. Attachment ES-EAD-7 provides further information on my  
7 professional background and experience.

8 **Q. Have you testified previously before the New Hampshire Public Utilities Commission**  
9 **or other regulatory bodies?**

10 A. Yes. I have testified before the New Hampshire Public Utilities Commission  
11 (“Commission”) on behalf of PSNH, and at the state utility commissions in Connecticut  
12 and Massachusetts on behalf of other Eversource Energy companies on rate related matters.

13 **II. SCOPE AND PURPOSE**

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present the Company’s requested changes to temporary  
16 base distribution rates and corresponding tariff changes, consistent with the revenue  
17 requirements proposals presented in the revenue requirements testimony of Ashley N.  
18 Botelho and Yi-An Chen (“Temporary Rate Revenue-Requirement Analysis Testimony”).  
19 Details and timing for implementation of these rates and mechanisms are discussed in the  
20 Temporary Rate Revenue-Requirement Analysis Testimony.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Testimony of Edward A. Davis (Temp)  
June 11, 2024  
Page 3 of 6

1 In support of the Company's temporary rate proposal, I will discuss the development of  
2 temporary distribution rates for effect August 1, 2024.

3 **Q. Please describe the exhibits being included with this testimony.**

4 A. The following is a brief description of the attachments included with my testimony in  
5 support for the requested proposed rate changes.

<b>Attachment Designation</b>	<b>Purpose/Description</b>
Attachment ES-EAD-1 (Temp)	Clean Tariff – Temporary Rates
Attachment ES-EAD-2 (Temp)	Marked Tariffs – Temporary Rates
Attachment ES-EAD-3 (Temp)	Summary of Current and Temporary Proposed Distribution Rates
Attachment ES-EAD-4 (Temp)	Report of Proposed Changes – Temporary Rates
Attachment ES-EAD-5 (Temp)	Typical Bill Comparisons – Temporary Rates
Attachment ES-EAD-6 (Temp)	Development of Proposed Temporary Distribution Rates and Revenue by Rate Class
Attachment ES-EAD-7	Professional Background and Experience

6 **III. TEMPORARY RATES**

7 **Q. Please provide a summary of the temporary rate changes proposed in this filing.**

8 A. The Company has designed proposed rates to recover a distribution revenue increase of  
9 \$77 million, consistent with the overall temporary revenue requirement. Specifically, the  
10 attached tariff pages present the temporary distribution rates that will remain in effect until  
11 new permanent rates are approved by the Commission and go into effect pursuant to RSA  
12 378:28. On a total bill basis, this represents an overall average increase of approximately  
13 5.04 percent relative to current rates. The amount of this increase varies among rate classes,  
14 depending on the level of distribution revenue included in the overall class revenue. For  
15 example, distribution cost-of-service for secondary-voltage classes (like Residential Rate

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

Page 4 of 6

1 R) is a larger share of the class's overall cost-of-service compared to higher voltage classes.  
2 As such, while the company-wide average impact on total bills is 5.04 percent, Residential  
3 class impacts average 6.57 percent while Large General Service impacts average 2.03  
4 percent.

5 Class level summaries and details of the proposed increases for the five categories of  
6 customer rate classes (residential service, small general service, primary-voltage general  
7 service, large general service and outdoor lighting) are presented on Attachment  
8 ES-EAD-4 (Temp).

9 **Q. How has the Company proposed to recover the increased temporary distribution**  
10 **revenue requirement from customers?**

11 A. For temporary rates that will be effective August 1, 2024, the Company has proposed to  
12 increase current distribution rates across-the-board by a uniform percentage. That is, each  
13 class's distribution rates were adjusted by the same percentage necessary to generate the  
14 new temporary revenue requirement. Attachment ES-EAD-3 (Temp) demonstrates this  
15 rate adjustment showing each component distribution rate increased by the same  
16 +18.33 percent. By adjusting each rate in this manner, the Company has maintained the  
17 relative revenue responsibility and rate design among rate classes that exists under current  
18 rates.

19 Attachment ES-EAD-6 (Temp) provides revenue proof calculations to demonstrate that the  
20 proposed rates meet the proposed target revenue requirement. Attachment  
21 ES-EAD-5 (Temp) provides detailed rate and bill impact comparisons for each rate class

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

Page 5 of 6

1 to show the effect of an across-the-board increase on customers across a comprehensive  
2 set of usage and, where appropriate, demand characteristics.

3 **Q. Please describe the bill impact for a typical residential customer.**

4 A. Table 1 below summarizes the monthly bill impact for a typical residential customer using  
5 600 kilowatt-hours per month. Under the Company's proposal, a residential customer who  
6 consumes 600 kilowatt-hours of electricity per month will see an increase to their monthly  
7 bill of \$8.42, or 6.56 percent. A comprehensive set of bill impacts for residential customers  
8 at various levels of usage is provided in Attachment ES-EAD-5 (Temp).

Monthly Usage (kWh)	Monthly Bill		Change (\$)	Change (%)
	Current	Proposed		
600	\$128.35	\$136.77	\$ 8.42	6.56%

9  
10 **Q. Will the Company reconcile the temporary distribution rates to the permanent  
11 distribution rates that will be filed subsequently with the Commission?**

12 A. Yes. Upon approval by the Commission of permanent rates, the Company's temporary  
13 rates will be reconciled from August 1, 2024 to the date the permanent rates take effect.  
14 Assuming the Commission accepts PSNH's proposed permanent rate level, the  
15 reconciliation would produce a short-term increase to distribution rates (to recover the  
16 revenue shortfall that occurs during the time frame in which temporary rates are in effect),  
17 plus a permanent increase to distribution rates equal to the difference between the  
18 temporary and permanent rate levels. PSNH recommends implementing temporary rates at  
19 the proposed level, with the understanding that any difference between the permanent rate

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Testimony of Edward A. Davis (Temp)

June 11, 2024

Page 6 of 6

1 level and the temporary rate level will be recovered from or refunded to customers, as  
2 authorized by the Commission, over a future period.

3 **Q. Has the Company proposed any other changes for temporary rates effective August**  
4 **1, 2024?**

5 A. No. Distribution rates have simply been adjusted by a uniform percentage necessary to  
6 collect the temporary revenue requirement. No other changes to the tariff are proposed for  
7 this rate change. Attachment ES-EAD-1 (Temp) and ES-EAD-2 (Temp) shows the  
8 distribution rate changes proposed for effect August 1, 2024.

9 **Q. Does this conclude your testimony?**

10 A. Yes, it does.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 1 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY  
11<sup>th</sup> Revised Page 41  
Superseding 10<sup>th</sup> Revised Page 41  
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$16.34 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 6.339¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism ..... 0.270¢

Transmission Charge ..... 2.965¢

Stranded Cost Recovery ..... 1.261¢

Issued: June 11, 2024

Issued by: /s/Douglas W. Foley  
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations



Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 2 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 42  
Superseding 10<sup>th</sup> Revised Page 42  
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	0.642¢ per kilowatt-hour

Issued:	June 11, 2024	Issued by:	<u>/s/ Douglas W. Foley</u> Douglas W. Foley
Effective:	August 1, 2024	Title:	<u>President, NH Electric Operations</u>

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 3 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 45  
Superseding 10<sup>th</sup> Revised Page 45  
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$37.96 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....18.053¢  
Off-Peak Hours (all other hours) .....1.158¢  
Regulatory Reconciliation Adjustment..... 0.047¢  
Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....2.965¢  
Off-Peak Hours (all other hours) .....1.936¢  
Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Issued by:                   /s/ Douglas W. Foley                    
Douglas W. Foley

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 4 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 46  
Superseding 10<sup>th</sup> Revised Page 46  
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge.....	\$5.76 per month
Energy Charges:	
Distribution Charge .....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 5 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 47  
Superseding 10<sup>th</sup> Revised Page 47  
Rate R-OTOD

Meter Charge .....\$5.76 per month

Energy Charges:

Distribution Charge.....2.952¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Douglas W. Foley

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Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 6 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47B  
Superseding 6<sup>th</sup> Revised Page 47B  
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$19.52 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....7.640¢  
Off-Peak Hours (all other hours) .....5.583¢  
Regulatory Reconciliation Adjustment.... .0.047¢  
Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 9.955¢  
Off-Peak Hours (all other hours) ..... 1.162¢  
Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Issued by: /s/ Douglas W. Foley  
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Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 7 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47C  
Superseding 6<sup>th</sup> Revised Page 47C  
Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$5.76 per month
Energy Charges:	
Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Effective:	August 1, 2024	Title:	<u>          President, NH Electric Operations          </u>

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Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 8 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

7<sup>th</sup> Revised Page 47D  
Superseding 6<sup>th</sup> Revised Page 47D  
Rate R-OTOD 2

Meter Charge .....\$5.76 per month

Energy Charges:

Distribution Charge.....2.952¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism .....0.150¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: June 11, 2024

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

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Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 9 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 50  
Superseding 10<sup>th</sup> Revised Page 50  
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge .....	\$19.18 per month	\$38.33 per month
Customer's Load Charges:	Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts	
Distribution Charge.....	\$14.46	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.89	
Transmission Charge .....	\$7.65	
Stranded Cost Recovery.....	\$1.13	

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 10 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 51  
 Superseding 10<sup>th</sup> Revised Page 51  
 Rate G

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours .....	3.337¢
Next 1,000 kilowatt-hours .....	2.702¢
All additional kilowatt-hours .....	2.040¢
Transmission Charge	
First 500 kilowatt-hours .....	2.765¢
Next 1,000 kilowatt-hours .....	1.040¢
All additional kilowatt-hours .....	0.558¢
Stranded Cost Recovery .....	1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$5.76 per month

Energy Charges:

Distribution Charge.....	2.952¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism..	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 11 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 52  
Superseding 10<sup>th</sup> Revised Page 52  
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge ..... \$5.76 per month

Energy Charges:

Distribution Charge..... 2.952¢ per kilowatt-hour

Regulatory Reconciliation Adj..... 0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism ..... 0.150¢ per kilowatt-hour

Transmission Charge..... 2.295¢ per kilowatt-hour

Stranded Cost Recovery ..... 0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge ..... \$3.83 per month

Energy Charges:

Distribution Charge..... 5.082¢ per kilowatt-hour

Regulatory Reconciliation Adj..... 0.028¢ per kilowatt-hour

Pole Plant Adjustment Mechanism ..... 0.161¢ per kilowatt-hour

Transmission Charge..... 2.765¢ per kilowatt-hour

Stranded Cost Recovery ..... 1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 12 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 55  
 Superseding 10<sup>th</sup> Revised Page 55  
 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$49.68 per month	\$71.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$18.52
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge .....	\$ 5.04
Stranded Cost Recovery.....	\$ 0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	6.331¢
Off-Peak Hours (all other hours) .....	1.007¢

Stranded Cost Recovery.....0.679¢

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 13 of 26

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

2<sup>nd</sup> Revised Page 58  
Superseding 1<sup>st</sup> Revised Page 58  
Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option .....\$8.27 per month  
8-Hour, 10-Hour or 11-Hour Option .....\$5.76 per month

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 14 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 59  
Superseding 10<sup>th</sup> Revised Page 59  
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.627¢  
8-Hour, 10-Hour or 11-Hour Option ..... 2.952¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢  
10-Hour or 11-Hour Option ..... 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢  
10-Hour or 11-Hour Option ..... 0.150¢

Transmission Charge ..... 2.295¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.642¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 15 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

1<sup>st</sup> Revised Page 61  
Superseding Original Page 61  
Rate GV

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$249.93 per month

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 16 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 62  
Superseding 10<sup>th</sup> Revised Page 62  
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$8.52
Excess Over 100 kilowatts.....	\$8.21
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.37
Transmission Charge .....	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.785¢
All additional kilowatt-hours .....	0.698¢
Stranded Cost Recovery.....	0.890¢

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 17 of 26

NHPUC NO. 10-ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

6<sup>th</sup> Revised Page 65-F  
Superseding 5<sup>th</sup> Revised Page 65-F  
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$249.93 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....12.419¢  
Transmission Charges:.....14.321¢  
Regulatory Reconciliation Adjustment.....0.084¢  
Pole Plant Adjustment Mechanism.....0.518¢  
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 18 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 66  
 Superseding 10<sup>th</sup> Revised Page 66  
 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$781.17 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge.....	\$7.21
Regulatory Reconciliation Adjustment.....	\$0.05
Pole Plant Adjustment Mechanism.....	\$0.30
Transmission Charge .....	\$10.09
Stranded Cost Recovery.....	\$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....	0.661¢
Off-Peak Hours .....	0.560¢

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 19 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

1<sup>st</sup> Revised Page 71  
Superseding Original Page 71  
Rate B

**Backup Contract Demand:** An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

**Backup Demand:** The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

**Backup Energy:** The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

**On-Peak Hours:** The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

**Supplemental Demand:** The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge.....	\$440.31 per month
Translation Charge.....	\$73.86 per recorder per month

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-1 (Temp)  
June 11, 2024  
Page 20 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

11<sup>th</sup> Revised Page 72  
Superseding 10<sup>th</sup> Revised Page 72  
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Pole Plant Adjustment Mechanism .....	\$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$6.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj. ....	\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 21 of 26

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 75  
 Superseding 4<sup>th</sup> Revised Page 75  
 Rate OL

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$18.85
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	18.85
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	25.06
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	35.44
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	36.32
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	36.73
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	58.93
<b>Metal Halide:</b>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$19.65
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	26.91
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	36.92
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	37.70
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	37.70
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	38.04
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	57.04
<b>Light Emitting Diode (LED):</b>														
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	\$12.44
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	12.41
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	12.61
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	13.87
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	15.31
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	19.21

For Existing Installations Only:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>Incandescent:</b>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$10.85
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	12.12
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	15.55
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	26.72

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 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 22 of 26

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 76  
 Superseding 4<sup>th</sup> Revised Page 76  
 Rate OL

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
Mercury:														
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$16.61
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	20.00
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	24.73
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	28.28
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	30.53
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	48.54
Fluorescent:														
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	\$41.42
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	25.91
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	33.18

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$18.85
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	18.85
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	25.06
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	35.44
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	36.32
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	36.73
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	58.93
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$ 19.65
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	26.91
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	36.92
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	37.70
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	37.70
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	38.04
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	57.04

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Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 23 of 26

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 77  
 Superseding 4<sup>th</sup> Revised Page 77  
 Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Light Emitting Diode (LED):														
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	\$12.44
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	12.41
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	12.61
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	13.87
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	15.31
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	19.21

**MODIFICATION OF SERVICE OPTION**

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

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 Attachment ES-EAD-1 (Temp)  
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 Page 24 of 26

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 82  
 Superseding 4<sup>th</sup> Revised Page 82  
 Rate EOL

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$7.63
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	7.99
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	8.50
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	9.27
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	10.72
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	12.73
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	20.64
Metal Halide:														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$8.02
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	8.41
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	9.28
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	9.48
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	10.51
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	12.53
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	20.42

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates . . . . .	\$3.95	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

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 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 25 of 26

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

5<sup>th</sup> Revised Page 83  
 Superseding 4<sup>th</sup> Revised Page 83  
 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal

Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium:</u>														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$7.63
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	7.99
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	8.50
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	9.27
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	10.72
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	12.73
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	20.64
<u>Metal Halide:</u>														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$8.02
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	8.41
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	9.28
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	9.48
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	10.51
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	12.53
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	20.42

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates . . . . .	\$3.95	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

**LEAP YEAR ADJUSTMENT TO ENERGY**

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-1 (Temp)  
 June 11, 2024  
 Page 26 of 26

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY  
 MONTHLY RATES

1st Revised Page 86C  
 Superseding Original Page 86C  
 Rate EOL-2

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates .....	\$3.46	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates .....	\$3.46	\$0.01254

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

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Docket No. DE 24-070  
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June 11, 2024  
Page 1 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY  
116<sup>th</sup> Revised Page 41  
Superseding 109<sup>th</sup> Revised Page 41  
Rate R

### RESIDENTIAL DELIVERY SERVICE RATE R

#### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

#### CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

#### RATE PER MONTH

Customer Charge ..... \$~~13.81~~6.34 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... ~~5.35~~6.339¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charge ..... 2.965¢

Stranded Cost Recovery..... 1.261¢

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Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 2 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY  
110<sup>th</sup> Revised Page 42  
Superseding 109<sup>th</sup> Revised Page 42  
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4,875.76 per month

Energy Charges:

Distribution Charge.....2.495952¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery .....1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$4,875.76 per month

Energy Charges:

Distribution Charge.....2.495952¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... 0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism..... 0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery .....0.642¢ per kilowatt-hour

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June 11, 2024  
Page 3 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 45  
Superseding 109<sup>th</sup> Revised Page 45  
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$~~3,087.96~~ per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....1~~5,2568.053~~¢

Off-Peak Hours (all other hours) .....0~~9791.158~~¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism..... 0.270¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....2.965¢

Off-Peak Hours (all other hours) .....1.936¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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June 11, 2024  
Page 4 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 46  
Superseding 109<sup>th</sup> Revised Page 46  
Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$ <del>4.875.76</del> per month
Energy Charges:	
Distribution Charge .....	2. <del>495952</del> ¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism ....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery .....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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June 11, 2024  
Page 5 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~109~~<sup>110</sup>th Revised Page 47  
Rate R-OTOD

Meter Charge .....\$~~4.87~~<sup>5.76</sup> per month

Energy Charges:

Distribution Charge.....~~2.49~~<sup>2.52</sup>¢ per kilowatt-hour

Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour

Transmission Charge .....2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer’s premises.

Issued: ~~February 15~~<sup>June 11</sup>, 2024

Issued by:           /s/ Douglas W. Foley            
Douglas W. Foley

Effective: ~~February~~<sup>August 1</sup>, 2024

Title:           President, NH Electric Operations

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 6 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~65~~<sup>76</sup><sup>th</sup> Revised Page 47B  
Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$~~16,509.52~~ per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) .....~~6.4567.640~~¢

Off-Peak Hours (all other hours) .....~~4.7185.583~~¢

Regulatory Reconciliation Adjustment..... 0.047¢

Pole Plant Adjustment Mechanism.....0.270¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m.  
weekdays excluding Holidays) ..... 9.955¢

Off-Peak Hours (all other hours) ..... 1.162¢

Stranded Cost Recovery.....1.055¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Douglas W. Foley

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Title: President, NH Electric Operations

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 7 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE      Superseding ~~65~~<sup>76</sup><sup>th</sup> Revised Page 47C  
DBA EVERSOURCE ENERGY      Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$ <del>4.875</del> <sup>4.875</sup> .76 per month
Energy Charges:	
Distribution Charge.....	2. <del>495952</del> <sup>495952</sup> ¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	0.026¢ per kilowatt-hour
Pole Plant Adjustment Mechanism.....	0.150¢ per kilowatt-hour
Transmission Charge .....	2.295¢ per kilowatt-hour
Stranded Cost Recovery.....	1.261¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	<del>February 15</del> <sup>February 15</sup> June 11, 2024	Issued by:	<u>/s/ Douglas W. Foley</u> Douglas W. Foley
Effective:	<del>February</del> <sup>February</sup> August 1, 2024	Title:	<u>President, NH Electric Operations</u>



Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 8 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

76<sup>th</sup> Revised Page 47D  
Superseding 65<sup>th</sup> Revised Page 47D  
Rate R-OTOD 2

Meter Charge .....\$4.875.76 per month

Energy Charges:

Distribution Charge.....2.495952¢ per kilowatt-hour  
Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour  
Pole Plant Adjustment Mechanism.....0.150¢ per kilowatt-hour  
Transmission Charge .....2.295¢ per kilowatt-hour  
Stranded Cost Recovery..... 0.642¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~February 15~~ June 11, 2024

Issued by:                   /s/ Douglas W. Foley                    
Douglas W. Foley

Effective: ~~February-August~~ 1, 2024

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 9 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY  
110<sup>th</sup> Revised Page 50  
Superseding 109<sup>th</sup> Revised Page 50  
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$ <del>16,249.18</del> per month	\$ <del>32,398.33</del> per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$ <del>12,224.46</del>	
Regulatory Reconciliation Adjustment.....	\$0.15	
Pole Plant Adjustment Mechanism.....	\$0.89	
Transmission Charge .....	\$7.65	
Stranded Cost Recovery.....	\$1.13	

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Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Public Service Company of New Hampshire

d/b/a Eversource Energy

Docket No. DE 24-070

Attachment ES-EAD-2 (Temp)

June 11, 2024

Page 10 of 29

| Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 11 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 51  
 Superseding 109<sup>th</sup> Revised Page 51  
 Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours .....~~2.8203~~3.337¢  
 Next 1,000 kilowatt-hours .....~~2.2837~~2.040¢  
 All additional kilowatt-hours .....~~1.7242~~1.040¢

Transmission Charge

First 500 kilowatt-hours .....2.765¢  
 Next 1,000 kilowatt-hours .....1.040¢  
 All additional kilowatt-hours .....0.558¢

Stranded Cost Recovery .....1.007¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$~~4.875~~4.76 per month

Energy Charges:

Distribution Charge.....~~2.4959~~2.52¢ per kilowatt-hour  
 Regulatory Reconciliation Adj .....0.026¢ per kilowatt-hour  
 Pole Plant Adjustment Mechanism..0.150¢ per kilowatt-hour  
 Transmission Charge .....2.295¢ per kilowatt-hour  
 Stranded Cost Recovery.....1.320¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Issued by: /s/Douglas W. Foley  
 Douglas W. Foley

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 12 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 52  
Superseding 109<sup>th</sup> Revised Page 52  
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge ..... \$~~4.875~~.76 per month

Energy Charges:

Distribution Charge..... 2.~~495~~952¢ per kilowatt-hour

Regulatory Reconciliation Adj..... 0.026¢ per kilowatt-hour

Pole Plant Adjustment Mechanism ..... 0.150¢ per kilowatt-hour

Transmission Charge..... 2.295¢ per kilowatt-hour

Stranded Cost Recovery..... 0.679¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge ..... \$3.~~24~~83 per month

Energy Charges:

Distribution Charge..... ~~4.295~~5.082¢ per kilowatt-hour

Regulatory Reconciliation Adj..... 0.028¢ per kilowatt-hour

Pole Plant Adjustment Mechanism ..... 0.161¢ per kilowatt-hour

Transmission Charge..... 2.765¢ per kilowatt-hour

Stranded Cost Recovery..... 1.701¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: ~~February 15~~June 11, 2024 Issued by: \_\_\_\_\_/s/Douglas W. Foley

Effective: ~~February~~ August 1, 2024 Title: \_\_\_\_\_President, NH Electric Operations

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 13 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 55  
 Superseding 109<sup>th</sup> Revised Page 55  
 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$ <del>49,681.98</del> per month	\$ <del>7160.00</del> per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$ <del>15,658.52</del>
Regulatory Reconciliation Adjustment.....	\$ 0.15
Pole Plant Adjustment Mechanism.....	\$ 0.89
Transmission Charge .....	\$ 5.04
Stranded Cost Recovery.....	\$ 0.57

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	<del>5.3506331</del> ¢
Off-Peak Hours (all other hours) .....	<del>0.8511007</del> ¢

Stranded Cost Recovery.....0.679¢

Issued: ~~February 15~~ June 11, 2024

Issued by: /s/Douglas W. Foley  
 Douglas W. Foley

Effective: ~~February~~ August 1, 2024

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Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 14 of 29

NHPUC NO. -10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~Original~~ <sup>2<sup>nd</sup> Revised</sup> Page 58  
DBA EVERSOURCE ENERGY ~~1<sup>st</sup> Revised~~ Page 58  
Rate LCS

This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

RATE PER MONTH

Customer Charges:

Radio-Controlled Option .....~~\$6.99~~<sup>8.27</sup> per month  
8-Hour, 10-Hour or 11-Hour Option .....~~\$4.87~~<sup>5.76</sup> per month

Issued: ~~August 13~~ <sup>June 11, 2024</sup>  
Foley

Issued by: /s/ Joseph A. Purington-Douglas W.  
Joseph A. Purington-Douglas W.

Effective: August 1, 202~~4~~

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 15 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 59  
Superseding 109<sup>th</sup> Revised Page 59  
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.~~627375~~¢  
8-Hour, 10-Hour or 11-Hour Option ..... 2.~~952495~~¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.026¢  
10-Hour or 11-Hour Option ..... 0.026¢

Pole Plant Adjustment Mechanism

Radio-Controlled Option or 8-Hour Option..... 0.150¢  
10-Hour or 11-Hour Option ..... 0.150¢

Transmission Charge ..... 2.295¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.642¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.679¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

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Title: President, NH Electric Operations



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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 16 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE ~~Superseding Original Page 61~~ Original 1<sup>st</sup> Revised Page 61  
DBA EVERSOURCE ENERGY ~~Rate GV~~ Rate GV

PRIMARY GENERAL DELIVERY SERVICE RATE GV

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose maximum demand shall not exceed 1,000 kilowatts. Service rendered hereunder shall exclude backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

Suitable transforming, controlling and regulating apparatus, acceptable to and approved by the Company, shall be provided at the expense of the Customer. In locations in which space limitations or other factors make it impossible or inadvisable, in the opinion of the Company, for the Customer to have transforming apparatus devoted to its exclusive use, and in secondary network areas in which primary service is not made available by the Company at its option, Delivery Service shall be supplied from Company-owned transforming apparatus which also supplies other Customers. In such cases, this rate is available provided the Customer pays an annual rental charge equal to eighteen percent (18.0%) of the cost of the equivalent transformer capacity the Customer would furnish or rent to serve the load if exclusive use of a transformer bank by him were possible or if primary, three-phase service were available and provided the Customer pays in full the estimated cost of installing such equivalent transformer capacity at the time Delivery Service is initiated.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$~~11,214~~11,214.93 per month

Issued: ~~December 23~~ June 11, 2024

Issued by: /s/ Joseph A. Purington  
Joseph A. Purington

Effective: ~~January-August 1, 2024~~ 2024

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 17 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 62  
Superseding 109<sup>th</sup> Revised Page 62  
Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$ <del>7,208.52</del>
Excess Over 100 kilowatts.....	\$ <del>6,948.21</del>
Regulatory Reconciliation Adjustment.....	\$0.06
Pole Plant Adjustment Mechanism.....	\$0.37
Transmission Charge .....	\$10.24
Stranded Cost Recovery.....	\$1.09

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0. <del>663785</del> ¢
All additional kilowatt-hours .....	0. <del>590698</del> ¢
Stranded Cost Recovery.....	0.890¢

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Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

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d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 18 of 29

NHPUC NO. 10-ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

Superseding ~~54~~<sup>65</sup><sup>th</sup> Revised Page 65-F  
Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge .....\$~~11,214.93~~<sup>14,219.93</sup> per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....~~10.495~~<sup>12.419</sup>¢  
Transmission Charges:.....14.321¢  
Regulatory Reconciliation Adjustment.....0.084¢  
Pole Plant Adjustment Mechanism.....0.518¢  
Stranded Cost Recovery Charges.....2.402¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: ~~February 15~~<sup>June 11</sup>, 2024

Issued by: /s/ Douglas W. Foley  
Douglas W. Foley

Effective: ~~February 1~~<sup>August 1</sup>, 2024

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 19 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 66  
 Superseding 109<sup>th</sup> Revised Page 66  
 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... ~~\$660.15~~\$781.17 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... ~~\$7.21~~\$6.09  
 Regulatory Reconciliation Adjustment..... \$0.05  
 Pole Plant Adjustment Mechanism..... \$0.30  
 Transmission Charge ..... \$10.09  
 Stranded Cost Recovery..... \$0.98

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....~~0.559~~0.661¢  
 Off-Peak Hours .....~~0.473~~0.560¢

Issued: ~~February 15~~June 11, 2024

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: ~~February~~August 1, 2024

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 20 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

~~Original 1<sup>st</sup> Revised~~ Page 71  
~~Superseding Original Page 71~~ ~~Rate B~~  
~~Rate B~~

Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

RATE PER MONTH

Administrative Charge .....	<del>\$372.10</del> <u>440.31</u> per month
Translation Charge.....	<del>\$62.42</del> <u>73.86</u> per recorder per month

Issued: <del>December 23</del> <u>June 11, 2024</u>	Issued by: <u>/s/ Joseph A. Purington</u> <u>Douglas W. Foley</u>
Effective: <del>January-August 1, 2024</del>	Title: <u>President, NH Electric Operations</u>

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 21 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY  
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

110<sup>th</sup> Revised Page 72  
Superseding 109<sup>th</sup> Revised Page 72  
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

- Transmission Charge..... \$1.61 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery  
(For Customers whose Standard Rate is Rate GV)... \$0.54 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Stranded Cost Recovery  
(For Customers whose Standard Rate is Rate LG)....\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
- Pole Plant Adjustment Mechanism ..... \$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

- Distribution Charge..... \$~~5.596.61~~ per KW or KVA, whichever is applicable, of Backup Contract Demand
- Regulatory Reconciliation Adj. ....\$0.04 per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: ~~February 15~~ June 11, 2024

Issued by:         /s/ Douglas W. Foley          
Douglas W. Foley

Effective: ~~February-August~~ 1, 2024

Title:         President, NH Electric Operations

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 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 22 of 29

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ <sup>54<sup>th</sup></sup> Revised Page 75  
 Rate OL

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	<del>15.938.85</del>
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	<del>15.938.85</del>
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	<del>21.185.06</del>
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	<del>29.9535.44</del>
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	<del>30.696.32</del>
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	<del>31.046.73</del>
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	<del>49.8058.93</del>
<u>Metal Halide:</u>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	<del>16.619.65</del>
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	<del>22.746.91</del>
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	<del>31.206.92</del>
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	<del>31.867.70</del>
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	<del>31.867.70</del>
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	<del>32.158.04</del>
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	<del>48.2057.04</del>
<u>Light Emitting Diode (LED):</u>														
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	<del>10.512.44</del>
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	<del>10.492.41</del>
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	<del>10.662.61</del>
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	<del>11.723.87</del>
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	<del>12.945.31</del>
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	<del>16.2319.21</del>

For Existing Installations Only:

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	<del>9.1710.85</del>
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	<del>10.2412.12</del>
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	<del>13.1415.55</del>
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	<del>22.5826.72</del>

Issued: June ~~29~~<sup>11</sup>, 202~~4~~<sup>3</sup>

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: August 1, 202~~4~~<sup>3</sup>

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 23 of 29

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ <sup>54<sup>th</sup></sup> Revised Page 76  
 Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Mercury:														
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	<del>14.04</del> <u>16.61</u>
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	<del>20.00</del> <u>16.90</u>
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	<del>24.73</del> <u>20.90</u>
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	<del>28.28</del> <u>25.80</u>
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	<del>30.53</del> <u>25.80</u>
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	<del>48.54</del> <u>41.02</u>
Fluorescent:														
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	<del>35.00</del> <u>41.42</u>
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	<del>21.90</del> <u>25.91</u>
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	<del>28.04</del> <u>33.18</u>

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	<del>15.93</del> <u>18.85</u>
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	<del>15.93</del> <u>18.85</u>
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	<del>21.18</del> <u>25.06</u>
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	<del>29.95</del> <u>35.44</u>
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	<del>30.69</del> <u>36.32</u>
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	<del>31.04</del> <u>36.73</u>
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	<del>49.80</del> <u>58.93</u>
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	<del>16.61</del> <u>19.65</u>
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	<del>22.74</del> <u>26.91</u>
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	<del>31.20</del> <u>36.92</u>
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	<del>31.86</del> <u>37.70</u>
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	<del>31.86</del> <u>37.70</u>
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	<del>32.15</del> <u>38.04</u>
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	<del>48.20</del> <u>57.04</u>

Issued: June ~~29~~ <sup>11</sup>, 2024~~3~~

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: August 1, 2024~~3~~

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 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 24 of 29

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ Revised Page 77  
 54<sup>th</sup> Revised Page 77  
 Rate OL

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Light Emitting Diode (LED):														
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	
<del>\$10.51</del>	<del>12.44</del>													
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	<del>10.49</del> 12.41
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	<del>10.66</del> 12.61
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	<del>11.72</del> 13.87
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	<del>12.94</del> 15.31
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	<del>16.23</del> 19.21

**MODIFICATION OF SERVICE OPTION**

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

Issued: June 29~~11~~, 2024~~3~~

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Public Service Company of New Hampshire  
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June 11, 2024  
Page 25 of 29

| Effective: August 1, 202~~4~~<sup>3</sup>

Title: President, NH Electric Operations

|

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 26 of 29

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~43<sup>rd</sup>~~ <sup>54<sup>th</sup></sup> Revised Page 82  
 Rate EOL

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	<del>\$67.63</del> <u>45</u>
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	<del>6.75</del> <u>7.99</u>
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	<del>7.18</del> <u>8.50</u>
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	<del>7.83</del> <u>9.27</u>
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	<del>9.06</del> <u>10.72</u>
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	<del>10.76</del> <u>12.73</u>
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	<del>17.44</del> <u>20.64</u>
Metal Halide:														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	<del>\$6.78</del> <u>8.02</u>
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	<del>7.11</del> <u>8.41</u>
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	<del>7.84</del> <u>9.28</u>
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	<del>8.01</del> <u>9.48</u>
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	<del>8.88</del> <u>10.51</u>
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	<del>10.59</del> <u>12.53</u>
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	<del>17.26</del> <u>20.42</u>

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates . . . . .	<del>\$3.34</del> <u>95</u>	<del>\$0.0106</del> <u>0.1254</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

Issued: June ~~29~~ <sup>11</sup>, 202~~4~~ <sup>3</sup> Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: August 1, 202~~4~~ <sup>3</sup> Title: President, NH Electric Operations

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 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 27 of 29

NHPUC NO. -10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~43<sup>thrd</sup>~~ <sup>54<sup>th</sup></sup> Revised Page 83  
 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$ <del>6.45</del> <u>7.63</u>
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	<del>6.75</del> <u>7.99</u>
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	<del>7.18</del> <u>8.50</u>
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	<del>7.83</del> <u>9.27</u>
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	<del>9.06</del> <u>10.72</u>
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	<del>10.76</del> <u>12.73</u>
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	<del>17.44</del> <u>20.64</u>
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$ <del>6.78</del> <u>8.02</u>
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	<del>7.11</del> <u>8.41</u>
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	<del>7.84</del> <u>9.28</u>
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	<del>8.01</del> <u>9.48</u>
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	<del>8.88</del> <u>10.51</u>
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	<del>10.59</del> <u>12.53</u>
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	<del>17.26</del> <u>20.42</u>

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates . . . . .	\$ <del>3.34</del> <u>95</u>	<del>\$0.01060</del> <u>01254</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued: June ~~29~~<sup>11</sup>, 2024

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: August 1, 2024

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-2 (Temp)  
 June 11, 2024  
 Page 28 of 29

NHPUC NO. 10 - ELECTRICITY DELIVERY ~~Original Page 1st~~  
~~Revised Page 86C~~  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE ~~Rate EOL-2~~ Superseding Original Page  
~~86C~~  
 DBA EVERSOURCE ENERGY Rate EOL-2  
 MONTHLY RATES

All-Night Service Option:  
 The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates .....	<del>\$2.92</del> <u>3.46</u>	<del>\$0.01060</del> <u>0.1254</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:  
 The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates .....	<del>\$2.92</del> <u>3.46</u>	<del>\$0.01060</del> <u>0.1254</u>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

Issued: ~~February 2~~ June 11, 2024

Issued by: /s/Douglas W. Foley

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-2 (Temp)  
June 11, 2024  
Page 29 of 29

Douglas W. Foley

Effective: ~~February~~ August 1, 2024

Title: President, NH Electric Operations

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-3 (Temp)  
 June 11, 2024 Filing  
 Page 1 of 5

1  
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PROPOSED TEMPORARY DISTRIBUTION REVENUE FOR  
 RATES EFFECTIVE August 1, 2024

**Annual retail billed distribution revenue**

		<u>Source:</u>
Current rate level (a)	\$ 418,343,492	Attachment ES-EAD-4 (Temp), p. 2
Proposed temporary rate change (b)	<u>76,691,151</u>	Attachment ES-REVREQ-1 (Temp), Sch. 1
Proposed rate level (c)	\$ 495,034,643	Line 18 + Line 20
<b>Ratio of proposed revenue to current revenue</b>	1.18332	Line 22 / Line 18

Notes:

- (a) Based on actual sales for the twelve-months ending December 2023 and reflects distribution rates effective August 1, 2023 for the entire test year.
- (b) From Attachment ES-REVREQ-1 (Temp) Sch. 1, line 32, Col (C)
- (c) For rates effective August 1, 2024

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-3 (Temp)  
 June 11, 2024 Filing  
 Page 2 of 5

1  
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SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (a) (08/01/24)	Percent Change
R	Customer charge	\$ 13.81	\$ 16.34	18.33%
	All KWH	0.05357	0.06339	18.33%
Uncontrolled Water Heating	Meter charge	\$ 4.87	\$ 5.76	18.33%
	All KWH	0.02495	0.02952	18.33%
Controlled Water Heating	Meter charge	\$ 4.87	\$ 5.76	18.33%
	All KWH	0.02495	0.02952	18.33%
R-OTOD	Customer charge	\$ 32.08	\$ 37.96	18.33%
	On-peak KWH	\$ 0.15256	\$ 0.18053	18.33%
	Off-peak KWH	0.00979	0.01158	18.33%
R-OTOD 2	Customer charge	\$ 16.50	\$ 19.52	18.33%
	On-peak KWH	\$ 0.06456	\$ 0.07640	18.33%
	Off-peak KWH	0.04718	0.05583	18.33%
G	Single phase customer charge	\$ 16.21	\$ 19.18	18.33%
	Three phase customer charge	32.39	38.33	18.33%
	Load charge (over 5 KW)	\$ 12.22	\$ 14.46	18.33%
	First 500 KWH	\$ 0.02820	\$ 0.03337	18.33%
	Next 1,000 KWH	0.02283	0.02702	18.33%
	All additional KWH	0.01724	0.02040	18.33%
Space Heating	Meter charge	\$ 3.24	\$ 3.83	18.33%
	All KWH	0.04295	0.05082	18.33%
G-OTOD	Single phase customer charge	\$ 41.98	\$ 49.68	18.33%
	Three phase customer charge	60.00	71.00	18.33%
	Load charge	\$ 15.65	\$ 18.52	18.33%
	On-peak KWH	0.05350	0.06331	18.33%
	Off-peak KWH	0.00851	0.01007	18.33%
LCS	Radio-controlled option	6.99	\$ 8.27	18.33%
	8, 10 or 11-hour option	4.87	5.76	18.33%
	Switch option	4.87	5.76	18.33%
	Radio-controlled option	\$ 0.01375	\$ 0.01627	18.33%
	8-hour option	0.02495	0.02952	18.33%
	10 or 11-hour option	0.02495	0.02952	18.33%

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.



Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-3 (Temp)  
 June 11, 2024 Filing  
 Page 3 of 5

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (a) (08/01/24)	Percent Change
GV	Customer charge	\$ 211.21	\$ 249.93	18.33%
	First 100 KW	\$ 7.20	\$ 8.52	18.33%
	All additional KW	6.94	8.21	18.33%
	First 200,000 KWH	\$ 0.00663	\$ 0.00785	18.33%
	All additional KWH	0.00590	0.00698	18.33%
	Minimum Charge	\$ 1,062.00	\$ 1,256.69	18.33%
EV-2	Customer charge	\$ 211.21	\$ 249.93	18.33%
	All KWH	\$ 0.10495	\$ 0.12419	18.33%
LG	Customer charge	\$ 660.15	\$ 781.17	18.33%
	Demand charge	\$ 6.09	\$ 7.21	18.33%
	On-peak KWH	\$ 0.00559	\$ 0.00661	18.33%
	Off-peak KWH	0.00473	0.00560	18.33%
	Minimum Charge	\$ 1,126.00	\$ 1,332.42	18.33%
	Discount for Service at 115kV	\$ (0.51)	\$ (0.60)	18.33%
B Service at less than 115 KV	Administrative charge	\$ 372.10	\$ 440.31	18.33%
	Translation charge	62.42	73.86	18.33%
	Demand charge	\$ 5.59	\$ 6.61	18.33%
	All KWH	Energy charges in the standard rate		
B Service at 115 KV or higher	Administrative charge	\$ 372.10	\$ 440.31	18.33%
	Translation charge	62.42	73.86	18.33%
	Demand charge	Not applicable		
	All KWH	Not applicable		

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-3 (Temp)  
 June 11, 2024 Filing  
 Page 4 of 5

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (a) (08/01/24)</u>	<u>Percent Change</u>
<b>For new and existing installations</b>					
High Pressure Sodium	4,000	50	\$ 15.93	\$ 18.85	18.33%
	5,800	70	15.93	18.85	18.33%
	9,500	100	21.18	25.06	18.33%
	16,000	150	29.95	35.44	18.33%
	30,000	250	30.69	36.32	18.33%
	50,000	400	31.04	36.73	18.33%
	130,000	1,000	49.80	58.93	18.33%
Metal Halide	5,000	70	16.61	19.65	18.33%
	8,000	100	22.74	26.91	18.33%
	13,000	150	31.20	36.92	18.33%
	13,500	175	31.86	37.70	18.33%
	20,000	250	31.86	37.70	18.33%
	36,000	400	32.15	38.04	18.33%
	100,000	1,000	48.20	57.04	18.33%
<b>For existing installations only</b>					
Incandescent	600	105	9.17	10.85	18.33%
	1,000	105	10.24	12.12	18.33%
	2,500	205	13.14	15.55	18.33%
	6,000	448	22.58	26.72	18.33%
Mercury	3,500	100	14.04	16.61	18.33%
	7,000	175	16.90	20.00	18.33%
	11,000	250	20.90	24.73	18.33%
	15,000	400	23.90	28.28	18.33%
	20,000	400	25.80	30.53	18.33%
	56,000	1,000	41.02	48.54	18.33%
Fluorescent	20,000	330	35.00	41.42	18.33%
High Pressure Sodium in existing mercury luminaires	12,000	150	21.90	25.91	18.33%
	34,200	360	28.04	33.18	18.33%
LED's	2,500	28	10.51	12.44	18.33%
	4,100	36	10.49	12.41	18.33%
	4,800	51	10.66	12.61	18.33%
	8,500	92	11.72	13.87	18.33%
	13,300	142	12.94	15.31	18.33%
	24,500	220	16.23	19.21	18.33%

Notes:  
 (a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-3 (Temp)  
 June 11, 2024 Filing  
 Page 5 of 5

1  
2  
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SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL and EOL - 2

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (a) (08/01/24)</u>	<u>Percent Change</u>
High Pressure Sodium	4,000	50	\$ 6.45	\$ 7.63	18.33%
	5,800	70	6.75	7.99	18.33%
	9,500	100	7.18	8.50	18.33%
	16,000	150	7.83	9.27	18.33%
	30,000	250	9.06	10.72	18.33%
	50,000	400	10.76	12.73	18.33%
	130,000	1,000	17.44	20.64	18.33%
Metal Halide	5,000	70	6.78	8.02	18.33%
	8,000	100	7.11	8.41	18.33%
	13,000	150	7.84	9.28	18.33%
	13,500	175	8.01	9.48	18.33%
	20,000	250	8.88	10.51	18.33%
	36,000	400	10.59	12.53	18.33%
	100,000	1,000	17.26	20.42	18.33%
LED's and other technologies accepted by the Company					
Per fixture charge			3.34	3.95	18.33%
Per watt charge			\$ 0.01060	\$ 0.01254	18.33%
EOL-2					
Per fixture charge			2.92	3.46	18.33%
Per watt charge			\$ 0.01060	\$ 0.01254	18.33%

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-4 (Temp)  
 June 11, 2024  
 Page 1 of 5

STATE OF NEW HAMPSHIRE  
 PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes - Temporary Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
 Date Effective: August 1, 2024

(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
Class of Service	Effect of Proposed Change	Average Number of Customers	Estimated Annual Revenue (a)		Proposed Annual Change	
			Current Rates (b)	Proposed Rates (c)	Revenue	Percent
Residential Service Rate R and R-OTOD	Increase	455,912	\$ 696,305,614	\$ 742,037,704	\$ 45,732,090	6.57%
General Service Rate G and Rate G-OTOD	Increase	78,977	\$ 310,225,785	\$ 327,982,361	\$ 17,756,576	5.72%
Primary General Service Rate GV and EV-2	Increase	1,461	\$ 304,763,682	\$ 312,703,241	\$ 7,939,559	2.61%
Large General Service Rate LG	Increase	120	\$ 202,144,401	\$ 206,245,308	\$ 4,100,907	2.03%
Outdoor Lighting Service Rate OL and Rate EOL	Increase	729	\$ 9,462,078	\$ 10,624,096	\$ 1,162,018	12.28%
Total (a)	Increase	537,199	\$ 1,522,901,560	\$ 1,599,592,710	\$ 76,691,151	5.04%

Notes:

- (a) Based on actual sales to customers for the twelve-month period ending December 31, 2023.
- (b) Current rate revenue is based on distribution rates effective August 1, 2023, and transmission, SCRC, SBC, RRA, PPAM, and energy service rates in effect as of the filing date. Support for amounts are shown in Attachment ES-EAD-6 (Temp)
- (c) Proposed rate revenue is based on proposed distribution rates for effect August 1, 2024. No changes in other rate components have been reflected. Support for amounts are shown in Attachment ES-EAD-6 (Temp).

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-4 (Temp)  
 June 11, 2024 Filing  
 Page 2 of 5

STATE OF NEW HAMPSHIRE  
 PUBLIC UTILITIES COMMISSION  
 Report of Proposed Rate Changes  
 Current Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
 Date Effective: August 1, 2024

(A) Class	(B) Current Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 249,464,535	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 696,305,614
General Service Rate G	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Primary General Service Rate GV/EV-2	43,309,598	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	304,763,682
Large General Service Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Outdoor Lighting Rates OL, EOL	<u>6,338,708</u>	<u>462,637</u>	<u>339,785</u>	<u>206,657</u>	<u>32,883</u>	<u>189,530</u>	<u>1,891,878</u>	<u>9,462,078</u>
Total Retail	<u>\$ 418,343,492</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,522,901,560</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-6 (Temp).

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-4 (Temp)  
 June 11, 2024 Filing  
 Page 3 of 5

STATE OF NEW HAMPSHIRE  
 PUBLIC UTILITIES COMMISSION  
 Report of Proposed Rate Changes  
 Temporary Rates

1  
2  
3  
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Tariff NHPUC No. 10

Date Filed: June 11, 2024  
 Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 295,196,625	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 742,037,704
General Service Rate G	114,617,141	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	327,982,361
Primary General Service Rate GV/EV-2	51,249,157	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	312,703,241
Large General Service Rate LG	26,470,994	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	206,245,308
Outdoor Lighting Rates OL, EOL	<u>7,500,726</u>	<u>462,637</u>	<u>339,785</u>	<u>206,657</u>	<u>32,883</u>	<u>189,530</u>	<u>1,891,878</u>	<u>10,624,096</u>
Total Retail	<u>\$ 495,034,643</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,599,592,710</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-6 (Temp).

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-4 (Temp)  
 June 11, 2024 Filing  
 Page 4 of 5

STATE OF NEW HAMPSHIRE  
 PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes  
 Incremental Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
 Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 45,732,090	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,732,090
General Service Rate G	17,756,576	-	-	-	-	-	-	17,756,576
Primary General Service Rate GV	7,939,559	-	-	-	-	-	-	7,939,559
Large General Service Rate LG	4,100,907	-	-	-	-	-	-	4,100,907
Outdoor Lighting Rates OL, EOL	1,162,018	-	-	-	-	-	-	1,162,018
<b>Total Retail</b>	<b>\$ 76,691,151</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 76,691,151</b>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Attachment ES-EAD-4 (Temp), page 3 - Attachment ES-EAD-4 (Temp), page 2
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-4 (Temp)  
 June 11, 2024 Filing  
 Page 5 of 5

STATE OF NEW HAMPSHIRE  
 PUBLIC UTILITIES COMMISSION  
 Report of Proposed Rate Changes  
 Percent Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024  
 Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) Total Revenue
Residential Service Rate R (a)	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.57%
General Service Rate G	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.72%
Primary General Service Rate GV	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.61%
Large General Service Rate LG	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.03%
Outdoor Lighting Rates OL, EOL	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	12.28%
Total Retail	18.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.04%

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Percent change is Attachment ES-EAD-4 (Temp), page 4, Column (B) / Attachment ES-EAD-4 (Temp), page 2, Column (B)
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.



Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 1 of 23

Typical Bills by Rate Schedule

Residential Service - Rate R

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 32.90	\$ 36.41	\$ 3.51	10.68%
200	51.99	56.49	4.50	8.65%
250	61.54	66.52	4.99	8.10%
300	71.08	76.56	5.48	7.71%
400	90.17	96.63	6.46	7.16%
500	109.26	116.70	7.44	6.81%
600	128.35	136.77	8.42	6.56%
700	147.44	156.85	9.41	6.38%
750	156.99	166.88	9.90	6.30%
1,000	204.71	217.06	12.35	6.03%
1,500	300.16	317.42	17.26	5.75%
2,000	395.61	417.78	22.17	5.60%
2,500	491.06	518.14	27.08	5.52%
3,000	586.51	618.50	31.99	5.45%
5,000	968.31	1,019.94	51.63	5.33%
7,500	1,445.56	1,521.75	76.19	5.27%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 13.81	\$ 16.34	\$ 2.53
Distribution Charge per kWh	0.05357	0.06339	0.00982
Transmission Charge per kWh	0.02965	0.02965	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 2 of 23

Typical Bills by Rate Schedule

Residential Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 20.29	\$ 21.64	\$ 1.35	6.66%
200	35.70	37.51	1.81	5.06%
300	51.12	53.39	2.26	4.43%
400	66.54	69.26	2.72	4.09%
500	81.96	85.13	3.18	3.88%
600	97.37	101.01	3.64	3.74%
700	112.79	116.88	4.09	3.63%
800	128.21	132.76	4.55	3.55%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 3 of 23

Typical Bills by Rate Schedule

Residential Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Mechanism	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 4 of 23

Typical Bills by Rate Schedule

Residential Service - Optional Time of Day 2

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 34.52	\$ 38.46	\$ 3.94	11.41%
200	52.54	57.39	4.85	9.23%
250	61.55	66.86	5.31	8.62%
300	70.56	76.33	5.76	8.17%
400	88.59	95.26	6.68	7.54%
500	106.61	114.20	7.59	7.12%
750	151.66	161.53	9.87	6.51%
1,000	196.72	208.87	12.15	6.18%
1,500	286.82	303.54	16.72	5.83%
2,000	376.93	398.21	21.28	5.65%
2,500	467.04	492.88	25.84	5.53%
3,000	557.15	587.56	30.41	5.46%
5,000	917.58	966.24	48.66	5.30%
7,500	1,368.12	1,439.60	71.48	5.22%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.50	\$ 19.52	\$ 3.02
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.06456	\$ 0.07640	\$ 0.01184
Transmission	0.09955	0.09955	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Stranded Cost Recovery Charge	0.01055	0.01055	-
System Benefits Charge	0.00905	0.00905	-
<u>Energy Service Charge</u>	<u>0.08285</u>	<u>0.08285</u>	<u>-</u>
Total per On Peak kWh	0.26973	0.28157	0.01184
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.04718	\$ 0.05583	\$ 0.00865
Transmission	0.01162	0.01162	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Stranded Cost Recovery Charge	0.01055	0.01055	-
System Benefits Charge	0.00905	0.00905	-
<u>Energy Service Charge</u>	<u>0.08285</u>	<u>0.08285</u>	<u>-</u>
Total per Off Peak kWh	0.16442	0.17307	0.00865
% Sales On Peak	15%	15%	
% Sales Off Peak	85%	85%	

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 5 of 23

Typical Bills by Rate Schedule

Residential Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>ENERGY</u>	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
(kWh)				
100	\$ 21.79	\$ 23.53	\$ 1.74	7.98%
200	36.59	38.78	2.20	6.00%
300	51.38	54.04	2.65	5.16%
400	66.18	69.29	3.11	4.70%
500	80.98	84.55	3.57	4.41%
600	95.78	99.80	4.03	4.20%
700	110.58	115.06	4.48	4.05%
800	125.37	130.31	4.94	3.94%
900	140.17	145.57	5.40	3.85%
1,000	154.97	160.83	5.86	3.78%

	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
	<u>Rate</u>	<u>Rate</u>	
Customer Charge	\$ 6.99	\$ 8.27	\$ 1.28
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-5 (Temp)  
June 11, 2024 Filing  
Page 6 of 23

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 7 of 23

Typical Bills by Rate Schedule

Residential Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$5.76	0.89
Distribution Charge per kWh	\$0.02495	\$0.02952	0.00457
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-5 (Temp)  
June 11, 2024 Filing  
Page 8 of 23

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$5.76	0.89
Distribution Charge per kWh	\$0.02495	\$0.02952	0.00457
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.



Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-5 (Temp)  
June 11, 2024 Filing  
Page 9 of 23

Typical Bills by Rate Schedule

Residential Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>BILL DIFFERENCE</u>	
<u>TOTAL ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 19.67	\$ 21.02	\$ 1.35	6.86%
200	34.47	36.27	1.81	5.24%
300	49.26	51.53	2.26	4.60%
400	64.06	66.78	2.72	4.25%
500	78.86	82.04	3.18	4.03%
600	93.66	97.30	3.64	3.88%
700	108.46	112.55	4.09	3.78%
800	123.25	127.81	4.55	3.69%
900	138.05	143.06	5.01	3.63%
1,000	152.85	158.32	5.47	3.58%
1,200	182.45	188.83	6.38	3.50%
1,500	226.84	234.59	7.75	3.42%
1,800	271.23	280.36	9.13	3.36%
2,000	300.83	310.87	10.04	3.34%
2,500	374.82	387.15	12.33	3.29%
3,000	448.81	463.42	14.61	3.26%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$4.87	\$5.76	0.89
Distribution Charge per kWh	\$0.02495	\$0.02952	0.00457
Transmission Charge per kWh	\$0.02295	\$0.02295	-
Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-
Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-
Energy Service Charge	\$0.08285	\$0.08285	-
Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-
System Benefits Charge	\$0.00905	\$0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 10 of 23

Typical Bills by Rate Schedule

General Service 1 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 75.39	\$ 80.30	\$ 4.91	6.51%
3	1,000	162.72	170.37	7.65	4.70%
6	750	150.96	159.80	8.84	5.86%
6	1,500	252.36	264.34	11.98	4.75%
12	1,500	384.60	410.02	25.42	6.61%
30	6,000	1,342.88	1,422.84	79.97	5.96%
40	10,000	2,062.44	2,177.45	115.01	5.58%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.21	\$ 19.18	\$ 2.97
<u>Demand Charge &gt;5kWh</u>			
Distribution	\$ 12.22	\$ 14.46	\$ 2.24
Transmission	7.65	7.65	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 24.28	\$ 2.24
<u>Energy Charge &lt; 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.03337	\$ 0.00517
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.16299	\$ 0.00517
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02702	\$ 0.00419
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.13939	\$ 0.00419
<u>Energy Charge &gt;1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.02040	\$ 0.00316
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.12795	\$ 0.00316

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 11 of 23

Typical Bills by Rate Schedule

General Service 3 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 91.57	\$ 99.45	\$ 7.88	8.60%
3	1,000	178.90	189.52	10.62	5.93%
6	750	167.14	178.95	11.81	7.07%
6	1,500	268.54	283.49	14.95	5.57%
12	1,500	400.78	429.17	28.39	7.08%
30	6,000	1,359.06	1,441.99	82.93	6.10%
40	10,000	2,078.62	2,196.59	117.98	5.68%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 32.39	\$ 38.33	\$ 5.94
<u>Demand Charge &gt;5kWh</u>			
Distribution	\$ 12.22	\$ 14.46	2.24
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Transmission	7.65	7.65	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 24.28	\$ 2.24
<u>Energy Charge &lt; 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.03337	\$ 0.00517
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.16299	\$ 0.00517
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02702	\$ 0.00419
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.13939	\$ 0.00419
<u>Energy Charge &gt;1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.02040	\$ 0.00316
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.12795	\$ 0.00316

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 12 of 23

Typical Bills by Rate Schedule

General Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.35	\$ 21.70	\$ 1.35	6.64%
200	35.82	37.63	1.81	5.05%
300	51.30	53.56	2.26	4.42%
400	66.77	69.50	2.72	4.08%
500	82.25	85.43	3.18	3.87%
600	97.73	101.36	3.64	3.72%
700	113.20	117.30	4.09	3.62%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01320	0.01320	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 13 of 23

Typical Bills by Rate Schedule

General Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 14 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.71	\$ 22.24	\$ 1.53	7.41%
200	34.42	36.21	1.79	5.19%
300	48.14	50.17	2.04	4.23%
400	61.85	64.14	2.29	3.70%
500	75.57	78.11	2.54	3.36%
600	89.28	92.07	2.79	3.13%
700	103.00	106.04	3.05	2.96%
800	116.71	120.01	3.30	2.83%
900	130.43	133.98	3.55	2.72%
1,000	144.14	147.94	3.80	2.64%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 6.99	\$ 8.27	\$ 1.28
Distribution Charge per kWh	0.01375	0.01627	0.00252
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 15 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 16 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.



Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 17 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 18 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 21.06	\$ 1.35	6.85%
200	34.54	36.35	1.81	5.23%
300	49.38	51.64	2.26	4.59%
400	64.21	66.93	2.72	4.24%
500	79.05	82.22	3.18	4.02%
600	93.88	97.52	3.64	3.87%
700	108.72	112.81	4.09	3.77%
800	123.55	128.10	4.55	3.68%
900	138.39	143.39	5.01	3.62%
1,000	153.22	158.69	5.47	3.57%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.76	\$ 0.89
Distribution Charge per kWh	0.02495	0.02952	0.00457
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 19 of 23

Typical Bills by Rate Schedule

General Service - Optional Time of Day  
 Single Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 497.37	\$ 546.79	\$ 49.41	9.93%
12	1,500	900	600	510.87	562.76	51.89	10.16%
12	3,000	1,200	1,800	685.17	741.87	56.70	8.28%
12	3,000	1,800	1,200	712.16	773.81	61.65	8.66%
30	4,500	1,800	2,700	1,274.36	1,389.99	115.63	9.07%
30	4,500	2,700	1,800	1,314.85	1,437.91	123.05	9.36%
30	9,000	3,600	5,400	1,837.74	1,975.24	137.50	7.48%
30	9,000	5,400	3,600	1,918.73	2,071.07	152.34	7.94%
50	7,500	3,000	4,500	2,095.95	2,283.54	187.59	8.95%
50	7,500	4,500	3,000	2,163.44	2,363.39	199.96	9.24%
50	15,000	6,000	9,000	3,034.92	3,258.95	224.03	7.38%
50	15,000	9,000	6,000	3,169.89	3,418.66	248.77	7.85%
75	11,250	4,500	6,750	3,122.94	3,400.47	277.53	8.89%
75	11,250	6,750	4,500	3,224.16	3,520.25	296.09	9.18%
75	22,500	9,000	13,500	4,531.39	4,863.59	332.20	7.33%
75	22,500	13,500	9,000	4,733.85	5,103.16	369.31	7.80%

	Current Rate	Proposed Rate	Difference
Customer Charge - Single Phase	\$ 41.98	\$ 49.68	\$ 7.70
<u>Demand Charges</u>			
Distribution	\$ 15.65	\$ 18.52	\$ 2.87
Transmission	5.04	5.04	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery	0.57	0.57	-
Total Demand Charge	22.30	25.17	2.87
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.05350	\$ 0.06331	\$ 0.00981
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per On Peak kWh	0.15219	0.16200	0.00981
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.00851	\$ 0.01007	\$ 0.00156
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per Off Peak kWh	0.10720	0.10876	0.00156

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 20 of 23

Typical Bills by Rate Schedule

General Service - Optional Time of Day  
 Three Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 515.39	\$ 568.11	\$ 52.72	10.23%
12	1,500	900	600	528.89	584.08	55.19	10.44%
12	3,000	1,200	1,800	703.19	763.19	60.00	8.53%
12	3,000	1,800	1,200	730.18	795.13	64.95	8.90%
30	4,500	1,800	2,700	1,292.38	1,411.32	118.93	9.20%
30	4,500	2,700	1,800	1,332.87	1,459.23	126.36	9.48%
30	9,000	3,600	5,400	1,855.76	1,996.56	140.80	7.59%
30	9,000	5,400	3,600	1,936.75	2,092.39	155.65	8.04%
50	7,500	3,000	4,500	2,113.97	2,304.86	190.89	9.03%
50	7,500	4,500	3,000	2,181.46	2,384.72	203.26	9.32%
50	15,000	6,000	9,000	3,052.94	3,280.27	227.33	7.45%
50	15,000	9,000	6,000	3,187.91	3,439.99	252.08	7.91%
75	11,250	4,500	6,750	3,140.96	3,421.79	280.84	8.94%
75	11,250	6,750	4,500	3,242.18	3,541.58	299.39	9.23%
75	22,500	9,000	13,500	4,549.41	4,884.91	335.50	7.37%
75	22,500	13,500	9,000	4,751.87	5,124.48	372.62	7.84%

	Current Rate	Proposed Rate	Difference
Customer Charge - Three Phase	\$ 60.00	\$ 71.00	\$ 11.00
<u>Demand Charges</u>			
Distribution	\$ 15.65	\$ 18.52	\$ 2.87
Transmission	5.04	5.04	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery	0.57	0.57	-
Total Demand Charge	22.30	25.17	2.87
<u>Energy Charge On Peak kWh</u>			
Distribution	\$ 0.05350	\$ 0.06331	\$ 0.00981
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per On Peak kWh	0.15219	0.16200	0.00981
<u>Energy Charge Off Peak kWh</u>			
Distribution	\$ 0.00851	\$ 0.01007	\$ 0.00156
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total per Off Peak kWh	0.10720	0.10876	0.00156

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 21 of 23

Typical Bills by Rate Schedule

General Service - Space Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
<u>USAGE</u>	<u>TOTAL MONTHLY BILL</u>		<u>TOTAL BILL DIFFERENCE</u>	
<u>ENERGY</u> (kWh)	<u>CURRENT</u>	<u>PROPOSED</u>	<u>AMOUNT</u>	<u>PERCENT</u>
100	\$ 21.38	\$ 22.76	\$ 1.38	6.46%
200	39.52	41.69	2.17	5.49%
300	57.66	60.62	2.96	5.13%
400	75.80	79.54	3.74	4.94%
500	93.94	98.47	4.53	4.82%
600	112.08	117.40	5.32	4.74%
700	130.22	136.33	6.11	4.69%

	<u>Current</u> <u>Rate</u>	<u>Proposed</u> <u>Rate</u>	<u>Difference</u>
Customer Charge	\$ 3.24	\$ 3.83	\$ 0.59
Distribution Charge per kWh	0.04295	0.05082	0.00787
Transmission Charge per kWh	0.02765	0.02765	-
Regulatory Reconciliation Adjustment	0.00028	0.00028	-
Pole Plant Adjustment Mechanism	0.00161	0.00161	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01701	0.01701	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-5 (Temp)  
 June 11, 2024 Filing  
 Page 22 of 23

Typical Bills by Rate Schedule

		Rate GV					
(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)		
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE			
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT		
75	15,000	\$ 3,746.41	\$ 3,902.35	\$ 155.94	4.16%		
75	30,000	5,859.61	6,033.79	174.18	2.97%		
150	30,000	7,268.61	7,539.40	270.79	3.73%		
150	60,000	11,495.01	11,802.26	307.25	2.67%		
300	60,000	14,300.01	14,798.10	498.09	3.48%		
300	120,000	22,752.81	23,323.82	571.01	2.51%		
500	100,000	23,675.21	24,476.36	801.15	3.38%		
500	200,000	37,763.21	38,685.90	922.69	2.44%		
1,000	200,000	47,113.21	48,672.03	1,558.82	3.31%		
1,000	400,000	75,143.21	76,918.35	1,775.14	2.36%		

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 211.21	\$ 249.93	\$ 38.72
<u>Demand 1-100 kW</u>			
Distribution	\$ 7.20	\$ 8.52	\$ 1.32
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.96	\$ 20.28	\$ 1.32
<u>Demand &gt; 100 kW</u>			
Distribution	\$ 6.94	\$ 8.21	\$ 1.27
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.70	\$ 19.97	\$ 1.27
<u>Energy Charge 1 - 200,000 kWh</u>			
Distribution	\$ 0.00663	\$ 0.00785	\$ 0.00122
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14088	\$ 0.14210	\$ 0.00122
<u>Energy Charge &gt;200,000 kWh</u>			
Distribution	\$ 0.00590	\$ 0.00698	\$ 0.00108
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14015	\$ 0.14123	\$ 0.00108

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-5 (Temp)  
June 11, 2024 Filing  
Page 23 of 23

Typical Bills by Rate Schedule

Rate LG

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KVA)	MONTHLY USE (KWH)	ON-PEAK USE (KWH)	OFF-PEAK USE (KWH)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
3,000	300,000	120,000	180,000	\$ 94,676.55	\$ 98,425.90	\$ 3,749.35	3.96%
3,000	600,000	240,000	360,000	135,922.95	139,951.35	4,028.40	2.96%
3,000	900,000	360,000	540,000	177,169.35	181,476.80	4,307.45	2.43%
3,000	1,200,000	480,000	720,000	218,415.75	223,002.25	4,586.50	2.10%
3,000	1,500,000	600,000	900,000	259,662.15	264,527.70	4,865.55	1.87%
3,000	1,800,000	720,000	1,080,000	300,908.55	306,053.15	5,144.60	1.71%
3,000	2,100,000	840,000	1,260,000	342,154.95	347,578.60	5,423.65	1.59%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 660.15	\$ 781.17	\$ 121.02
<u>Demand</u>			
Distribution	\$ 6.09	\$ 7.21	\$ 1.12
Transmission	10.09	10.09	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	0.98	0.98	-
Total	\$ 17.59	\$ 18.71	\$ 1.12
<u>Energy Charge - On-Peak</u>			
Distribution	\$ 0.00559	\$ 0.00661	\$ 0.00102
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00869	0.00869	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.13963	\$ 0.14065	\$ 0.00102
<u>Energy Charge - Off-Peak</u>			
Distribution	\$ 0.00473	\$ 0.00560	\$ 0.00087
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00598	0.00598	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.13606	\$ 0.13693	\$ 0.00087

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 1 of 11

Summary of Revenues by Type and Class

Current Revenues								
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total
Rate R	244,574,714	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	677,890,701
Rate R CWH	21,388	9,236	2,584	3,642	105	604	33,341	70,900
Rate R UWH	4,181,963	1,795,849	986,739	708,167	20,345	117,376	6,483,056	14,293,495
Rate R LCS	646,241	613,447	171,604	241,903	6,950	40,094	2,214,557	3,934,796
Rate R OTOD	40,229	13,981	6,155	5,280	257	1,481	48,339	115,722
Residential	249,464,535	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	696,305,614
Rate G	96,274,340	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	308,227,454
Rate G CWH	-	-	-	-	-	-	-	-
Rate G UWH	136,044	64,727	37,228	25,524	733	4,230	233,664	502,150
Rate G LCS	50,053	63,719	18,851	25,126	722	4,164	230,024	392,659
Rate G Space	181,444	107,595	66,192	35,217	1,090	6,265	322,397	720,200
Rate G OTOD	218,685	54,639	12,546	8,487	1,626	9,648	77,692	383,323
Gen. Service	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Rate GV	43,297,633	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	304,741,714
Rate EV-2	11,964	4,798	805	303	28	174	3,896	21,968
Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Rate OL/EOL	6,338,708	462,637	339,785	206,657	32,883	189,530	1,891,878	9,462,078
<b>TOTAL</b>	<b>418,343,492</b>	<b>208,773,671</b>	<b>90,641,390</b>	<b>68,603,063</b>	<b>2,543,264</b>	<b>14,870,817</b>	<b>719,125,863</b>	<b>1,522,901,560</b>

Proposed Revenues									Percent Increase
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total	
Rate R	289,410,397	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	722,726,384	6.61%
Rate R CWH	25,308	9,236	2,584	3,642	105	604	33,341	74,820	5.53%
Rate R UWH	4,948,605	1,795,849	986,739	708,167	20,345	117,376	6,483,056	15,060,137	5.36%
Rate R LCS	764,711	613,447	171,604	241,903	6,950	40,094	2,214,557	4,053,266	3.01%
Rate R OTOD	47,604	13,981	6,155	5,280	257	1,481	48,339	123,097	6.37%
Residential	295,196,625	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	742,037,704	6.57%
Rate G	113,923,449	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	325,876,563	5.73%
Rate G CWH	-	-	-	-	-	-	-	-	-
Rate G UWH	160,984	64,727	37,228	25,524	733	4,230	233,664	527,090	4.97%
Rate G LCS	59,228	63,719	18,851	25,126	722	4,164	230,024	401,834	2.34%
Rate G Space	214,706	107,595	66,192	35,217	1,090	6,265	322,397	753,462	4.62%
Rate G OTOD	258,774	54,639	12,546	8,487	1,626	9,648	77,692	423,412	10.46%
Gen. Service	114,617,141	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	327,982,361	5.72%
Rate GV	51,234,999	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	312,679,080	2.60%
Rate EV-2	14,158	4,798	805	303	28	174	3,896	24,161	9.98%
Rate LG	26,470,994	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	206,245,308	2.03%
Rate OL/EOL	7,500,726	462,637	339,785	206,657	32,883	189,530	1,891,878	10,624,096	12.28%
<b>TOTAL</b>	<b>495,034,643</b>	<b>208,773,671</b>	<b>90,641,390</b>	<b>68,603,063</b>	<b>2,543,264</b>	<b>14,870,817</b>	<b>719,125,863</b>	<b>1,599,592,710</b>	<b>5.04%</b>

Source of data is ES-EAD-6 (Temp), pages 2 through 11.



Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-6 (Temp)  
June 11, 2024 Filing  
Page 2 of 11

Comparison of Current vs Proposed  
Temporary Rates

Rate R - Residential Electric Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	5,470,371	\$ 13.81	\$ 75,545,824	\$ 16.34	\$ 89,394,960	\$ 13,849,137	18.33%
<b>Energy Charge All kWh</b>	3,155,290,089						
Distribution		\$ 0.05357	\$ 169,028,890	\$ 0.06339	\$ 200,015,437	\$ 30,986,547	18.33%
Transmission		0.02965	93,554,351	0.02965	93,554,351	-	0.00%
Stranded Cost Recovery Charge		0.01261	39,788,208	0.01261	39,788,208	-	0.00%
System Benefits Charge		0.00905	28,555,375	0.00905	28,555,375	-	0.00%
RRA		0.00047	1,482,986	0.00047	1,482,986	-	0.00%
PPAM		0.00270	8,519,283	0.00270	8,519,283	-	0.00%
Energy Service Charge		0.08285	261,415,784	0.08285	261,415,784	-	0.00%
Distribution Impact Only		\$ 0.07751	\$ 244,574,714	\$ 0.09172	\$ 289,410,397	\$ 44,835,683	18.33%
Total Change		\$ 0.21484	\$ 677,890,701	\$ 0.22905	\$ 722,726,384	\$ 44,835,683	6.61%

Rate R - Residential Uncontrolled Water Heating

<b>Customer Charge</b>							
Customer Charge	457,826	\$ 4.87	\$ 2,229,613	\$ 5.76	\$ 2,638,347	\$ 408,735	18.33%
<b>Energy Charge All kWh</b>	78,250,523						
Distribution		\$ 0.02495	\$ 1,952,351	\$ 0.02952	\$ 2,310,257	\$ 357,907	18.33%
Transmission		0.02295	1,795,849	0.02295	1,795,849	-	0.00%
Stranded Cost Recovery Charge		0.01261	986,739	0.01261	986,739	-	0.00%
System Benefits Charge		0.00905	708,167	0.00905	708,167	-	0.00%
RRA		0.00026	20,345	0.00026	20,345	-	0.00%
PPAM		0.00150	117,376	0.00150	117,376	-	0.00%
Energy Service Charge		0.08285	6,483,056	0.08285	6,483,056	-	0.00%
Distribution Impact Only		\$ 0.05344	\$ 4,181,963	\$ 0.06324	\$ 4,948,605	\$ 766,642	18.33%
Total Change		\$ 0.18266	\$ 14,293,495	\$ 0.19246	\$ 15,060,137	\$ 766,642	5.36%

Rate R - Residential Controlled Water Heating

<b>Customer Charge</b>							
Customer Charge	2,330	\$ 4.87	\$ 11,347	\$ 5.76	\$ 13,427	\$ 2,080	18.33%
<b>Energy Charge All kWh</b>	402,426						
Distribution		\$ 0.02495	\$ 10,041	\$ 0.02952	\$ 11,881	\$ 1,841	18.33%
Transmission		0.02295	9,236	0.02295	9,236	-	0.00%
Stranded Cost Recovery Charge		0.00642	2,584	0.00642	2,584	-	0.00%
System Benefits Charge		0.00905	3,642	0.00905	3,642	-	0.00%
RRA		0.00026	105	0.00026	105	-	0.00%
PPAM		0.00150	604	0.00150	604	-	0.00%
Energy Service Charge		0.08285	33,341	0.08285	33,341	-	0.00%
Distribution Impact Only		\$ 0.05315	\$ 21,388	\$ 0.06289	\$ 25,308	\$ 3,921	18.33%
Total Change		\$ 0.17618	\$ 70,900	\$ 0.18592	\$ 74,820	\$ 3,921	5.53%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 3 of 11

Comparison of Current vs Proposed  
 Temporary Rates

Rate R - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	37,740	\$ 6.99	\$ 263,803	\$ 8.27	\$ 312,163	\$ 48,361	18.33%
<b>Energy Charge All kWh</b>	26,249,429						
Distribution		\$ 0.01375	\$ 360,930	\$ 0.01627	\$ 427,096	\$ 66,166	18.33%
Transmission		0.02295	602,424	0.02295	602,424	-	0.00%
Stranded Cost Recovery Charge		0.00642	168,521	0.00642	168,521	-	0.00%
System Benefits Charge		0.00905	237,557	0.00905	237,557	-	0.00%
RRA		0.00026	6,825	0.00026	6,825	-	0.00%
PPAM		0.00150	39,374	0.00150	39,374	-	0.00%
Energy Service Charge		0.08285	2,174,765	0.08285	2,174,765	-	0.00%
Distribution Impact Only		\$ 0.02380	\$ 624,732	\$ 0.02816	\$ 739,259	\$ 114,527	18.33%
Total Change		\$ 0.14683	\$ 3,854,198	\$ 0.15119	\$ 3,968,725	\$ 114,527	2.97%

Rate R - Load Control Service, 8 Hour Switch

<b>Customer Charge</b>							
Customer Charge	105	\$ 4.87	\$ 511	\$ 5.76	\$ 605	\$ 94	18.33%
<b>Energy Charge All kWh</b>	27,423						
Distribution		\$ 0.02495	\$ 684	\$ 0.02952	\$ 810	\$ 125	18.33%
Transmission		0.02295	629	0.02295	629	-	0.00%
Stranded Cost Recovery Charge		0.00642	176	0.00642	176	-	0.00%
System Benefits Charge		0.00905	248	0.00905	248	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	41	0.00150	41	-	0.00%
Energy Service Charge		0.08285	2,272	0.08285	2,272	-	0.00%
Distribution Impact Only		\$ 0.04360	\$ 1,196	\$ 0.05159	\$ 1,415	\$ 219	18.33%
Total Change		\$ 0.16660	\$ 4,569	\$ 0.17459	\$ 4,788	\$ 219	4.80%

Rate R - Load Control Service, 8 Hour No Switch

<b>Customer Charge</b>							
Customer Charge	1,040	\$ 4.87	\$ 5,065	\$ 5.76	\$ 5,993	\$ 928	18.33%
<b>Energy Charge All kWh</b>	268,258						
Distribution		\$ 0.02495	\$ 6,693	\$ 0.02952	\$ 7,920	\$ 1,227	18.33%
Transmission		0.02295	6,157	0.02295	6,157	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,722	0.00642	1,722	-	0.00%
System Benefits Charge		0.00905	2,428	0.00905	2,428	-	0.00%
RRA		0.00026	70	0.00026	70	-	0.00%
PPAM		0.00150	402	0.00150	402	-	0.00%
Energy Service Charge		0.08285	22,225	0.08285	22,225	-	0.00%
Distribution Impact Only		\$ 0.04383	\$ 11,758	\$ 0.05187	\$ 13,913	\$ 2,155	18.33%
Total Change		\$ 0.16686	\$ 44,762	\$ 0.17490	\$ 46,917	\$ 2,155	4.82%

Rate R - Load Control Service, 10/11 Hour Switch

<b>Customer Charge</b>							
Customer Charge	47	\$ 4.87	\$ 229	\$ 5.76	\$ 271	\$ 42	18.33%
<b>Energy Charge All kWh</b>	7,866						
Distribution		\$ 0.02495	\$ 196	\$ 0.02952	\$ 232	\$ 36	18.33%
Transmission		0.02295	181	0.02295	181	-	0.00%
Stranded Cost Recovery Charge		0.00642	50	0.00642	50	-	0.00%
System Benefits Charge		0.00905	71	0.00905	71	-	0.00%
RRA		0.00026	2	0.00026	2	-	0.00%
PPAM		0.00150	12	0.00150	12	-	0.00%
Energy Service Charge		0.08285	652	0.08285	652	-	0.00%
Distribution Impact Only		\$ 0.05405	\$ 425	\$ 0.06396	\$ 503	\$ 78	18.33%
Total Change		\$ 0.17711	\$ 1,393	\$ 0.18702	\$ 1,471	\$ 78	5.59%

Rate R - Load Control Service, 10/11 Hour No Switch

<b>Customer Charge</b>							
Customer Charge	764	\$ 4.87	\$ 3,721	\$ 5.76	\$ 4,403	\$ 682	18.33%
<b>Energy Charge All kWh</b>	176,740						
Distribution		\$ 0.02495	\$ 4,410	\$ 0.02952	\$ 5,218	\$ 808	18.33%
Transmission		0.02295	4,056	0.02295	4,056	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,135	0.00642	1,135	-	0.00%
System Benefits Charge		0.00905	1,599	0.00905	1,599	-	0.00%
RRA		0.00026	46	0.00026	46	-	0.00%
PPAM		0.00150	265	0.00150	265	-	0.00%
Energy Service Charge		0.08285	14,643	0.08285	14,643	-	0.00%
Distribution Impact Only		\$ 0.04600	\$ 8,130	\$ 0.05443	\$ 9,621	\$ 1,490	18.33%
Total Change		\$ 0.16903	\$ 29,874	\$ 0.17746	\$ 31,365	\$ 1,490	4.99%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 4 of 11

Comparison of Current vs Proposed  
 Temporary Rates

Rate R - Optional Time of Day (Closed Rate Class)

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	109	\$ 32.08	\$ 3,497	\$ 37.96	\$ 4,138	\$ 641	18.33%
<b>Energy Charge On Peak kWh</b>	40,287						
Distribution		\$ 0.15256	\$ 6,146	\$ 0.18053	\$ 7,273	\$ 1,127	18.33%
Transmission		0.02965	1,195	0.02965	1,195	-	0.00%
Stranded Cost Recovery Charge		0.01055	425	0.01055	425	-	0.00%
System Benefits Charge		0.00905	365	0.00905	365	-	0.00%
RRA		0.00047	19	0.00047	19	-	0.00%
PPAM		0.00270	109	0.00270	109	-	0.00%
Energy Service Charge		0.08285	\$ 3,338	0.08285	3,338	-	0.00%
<b>Energy Charge Off Peak kWh</b>	99,603						
Distribution		\$ 0.00979	\$ 975	\$ 0.01158	\$ 1,154	\$ 179	18.33%
Transmission		0.01936	1,928	0.01936	1,928	-	0.00%
Stranded Cost Recovery Charge		0.01055	1,051	0.01055	1,051	-	0.00%
System Benefits Charge		0.00905	901	0.00905	901	-	0.00%
RRA		0.00047	47	0.00047	47	-	0.00%
PPAM		0.00270	269	0.00270	269	-	0.00%
Energy Service Charge		0.08285	8,252	0.08285	8,252	-	0.00%
Distribution Impact Only		\$ 0.07590	\$ 10,618	\$ 0.08982	\$ 12,565	\$ 1,947	18.33%
Total Change		\$ 0.20385	\$ 28,517	\$ 0.21777	\$ 30,464	\$ 1,947	6.83%

Rate R - Optional Time of Day 2

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	458	\$ 16.50	\$ 7,557	\$ 19.52	\$ 8,942	\$ 1,385	18.33%
<b>Energy Charge On Peak kWh</b>	64,859						
Distribution		\$ 0.06456	\$ 4,187	\$ 0.07640	\$ 4,955	\$ 768	18.33%
Transmission		0.09955	6,457	0.09955	6,457	-	0.00%
Stranded Cost Recovery Charge		0.01055	684	0.01055	684	-	0.00%
System Benefits Charge		0.00905	587	0.00905	587	-	0.00%
RRA		0.00047	30	0.00047	30	-	0.00%
PPAM		0.00270	175	0.00270	175	-	0.00%
Energy Service Charge		0.08285	5,374	0.08285	5,374	-	0.00%
<b>Energy Charge Off Peak kWh</b>	378,702						
Distribution		\$ 0.04718	\$ 17,867	\$ 0.05583	\$ 21,143	\$ 3,275	18.33%
Transmission		0.01162	4,401	0.01162	4,401	-	0.00%
Stranded Cost Recovery Charge		0.01055	3,995	0.01055	3,995	-	0.00%
System Benefits Charge		0.00905	3,427	0.00905	3,427	-	0.00%
RRA		0.00047	178	0.00047	178	-	0.00%
PPAM		0.00270	1,022	0.00270	1,022	-	0.00%
Energy Service Charge		0.08285	31,375	0.08285	31,375	-	0.00%
Distribution Impact Only		\$ 0.06676	\$ 29,611	\$ 0.07900	\$ 35,040	\$ 5,428	18.33%
Total Change		\$ 0.19685	\$ 87,316	\$ 0.20909	\$ 92,745	\$ 5,428	6.22%

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-6 (Temp)  
June 11, 2024 Filing  
Page 5 of 11

Comparison of Current vs Proposed  
Temporary Rates

Rate G - General Service

1  
2  
3  
4  
5  
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	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge 1 Phase	698,586	\$ 16.21	\$ 11,324,079	\$ 19.18	\$ 13,400,021	2,075,942	18.33%
Customer Charge 3 Phase	248,740	32.39	8,056,689	38.33	9,533,649	1,476,960	18.33%
<b>Demand Charge &gt;5 kW</b>							
	3,713,684						
Distribution		\$ 12.22	\$ 45,381,216	\$ 14.46	\$ 53,700,546	8,319,330	18.33%
Transmission		7.65	28,409,681	7.65	28,409,681	-	0.00%
Stranded Cost Recovery Charge		1.13	4,196,463	1.13	4,196,463	-	0.00%
RRA		0.15	557,053	0.15	557,053	-	0.00%
PPAM		0.89	3,305,179	0.89	3,305,179	-	0.00%
<b>Energy Charge &lt; 500 kWh</b>							
	273,922,424						
Distribution		\$ 0.02820	\$ 7,724,612	\$ 0.03337	\$ 9,140,696	1,416,084	18.33%
Transmission		0.02765	7,573,955	0.02765	7,573,955	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,758,399	0.01007	2,758,399	-	0.00%
System Benefits Charge		0.00905	2,478,998	0.00905	2,478,998	-	0.00%
Energy Service Charge		0.08285	22,694,473	0.08285	22,694,473	-	0.00%
<b>Energy Charge 501 - 1500 kWh</b>							
	280,125,835						
Distribution		\$ 0.02283	\$ 6,395,273	\$ 0.02702	\$ 7,567,661	1,172,388	18.33%
Transmission		0.01040	2,913,309	0.01040	2,913,309	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,820,867	0.01007	2,820,867	-	0.00%
System Benefits Charge		0.00905	2,535,139	0.00905	2,535,139	-	0.00%
Energy Service Charge		0.08285	23,208,425	0.08285	23,208,425	-	0.00%
<b>Energy Charge &gt;1500 kWh</b>							
	1,008,844,010						
Distribution		\$ 0.01724	17,392,471	\$ 0.02040	20,580,876	3,188,405	18.33%
Transmission		0.00558	5,629,350	0.00558	5,629,350	-	0.00%
Stranded Cost Recovery Charge		0.01007	10,159,059	0.01007	10,159,059	-	0.00%
System Benefits Charge		0.00905	9,130,038	0.00905	9,130,038	-	0.00%
Energy Service Charge		0.08285	83,582,726	0.08285	83,582,726	-	0.00%
Distribution Impact Only		\$ 0.06160	96,274,340	\$ 0.07289	\$ 113,923,449	\$ 17,649,109	18.33%
Total Change		\$ 0.19722	308,227,454	\$ 0.20851	\$ 325,876,563	\$ 17,649,109	5.73%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 6 of 11

Comparison of Current vs Proposed  
 Temporary Rates

Rate G - General Service Uncontrolled Water Heating

(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg	
<b>Customer Charge</b>	13,486	\$ 4.87	\$ 65,677	\$ 5.76	\$ 77,717	\$ 12,040	18.33%
<b>Energy Charge All kWh</b>	2,820,328						
Distribution	\$ 0.02495	\$ 70,367	\$ 0.02952	\$ 83,267	\$ 12,900	18.33%	
Transmission	0.02295	64,727	0.02295	64,727	-	0.00%	
Stranded Cost Recovery Charge	0.01320	37,228	0.01320	37,228	-	0.00%	
System Benefits Charge	0.00905	25,524	0.00905	25,524	-	0.00%	
RRA	0.00026	733	0.00026	733	-	0.00%	
PPAM	0.00150	4,230	0.00150	4,230	-	0.00%	
Energy Service Charge	0.08285	233,664	0.08285	233,664	-	0	
Distribution Impact Only	\$ 0.04824	\$ 136,044	\$ 0.05708	\$ 160,984	\$ 24,940	18.33%	
Total Change	\$ 0.17805	\$ 502,150	\$ 0.18689	\$ 527,090	\$ 24,940	4.97%	

Rate G - General Service Controlled Water Heating

<b>Customer Charge</b>	-	\$ 4.87	\$ -	\$ 5.76	\$ -	\$ -	18.33%
<b>Energy Charge All kWh</b>	-						
Distribution	\$ 0.02495	\$ -	\$ 0.02952	\$ -	\$ -	\$ -	18.33%
Transmission	0.02295	-	0.02295	-	-	-	0.00%
Stranded Cost Recovery Charge	0.00679	-	0.00679	-	-	-	0.00%
System Benefits Charge	0.00905	-	0.00905	-	-	-	0.00%
RRA	0.00026	-	0.00026	-	-	-	0.00%
PPAM	0.00150	-	0.00150	-	-	-	0.00%
Energy Service Charge	0.08285	-	0.08285	-	-	-	0.00%
Distribution Impact Only		\$ -		\$ -	\$ -	\$ -	
Total Change		\$ -		\$ -	\$ -	\$ -	

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Docket No. DE 24-070  
Attachment ES-EAD-6 (Temp)  
June 11, 2024 Filing  
Page 7 of 11

Comparison of Current vs Proposed  
Temporary Rates

Rate G - Space Heating

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>							
Customer Charge	4,417	\$ 3.24	\$ 14,311	\$ 3.83	\$ 16,935	\$ 2,624	18.33%
<b>Energy Charge All kWh</b>	3,891,329						
Distribution		\$ 0.04295	\$ 167,133	\$ 0.05082	\$ 197,771	\$ 30,639	18.33%
Transmission		0.02765	107,595	0.02765	107,595	-	0.00%
Stranded Cost Recovery Charge		0.01701	66,192	0.01701	66,192	-	0.00%
System Benefits Charge		0.00905	35,217	0.00905	35,217	-	0.00%
RRA		0.00028	1,090	0.00028	1,090	-	0.00%
PPAM		0.00161	6,265	0.00161	6,265	-	0.00%
Energy Service Charge		0.08285	322,397	0.08285	322,397	-	0.00%
Distribution Impact Only		\$ 0.04663	\$ 181,444	\$ 0.05518	\$ 214,706	\$ 33,262	18.33%
<b>Total</b>		\$ 0.18508	\$ 720,200	\$ 0.19363	\$ 753,462	\$ 33,262	4.62%

Rate G - Optional Time of Day

<b>Customer Charge</b>							
Customer Charge 1 Phase	157	\$ 41.98	\$ 6,591	\$ 49.68	\$ 7,799	\$ 1,208	18.33%
Customer Charge 3 Phase	239	60.00	14,340	71.00	16,969	2,629	18.33%
<b>Demand Charge</b>	10,841						
Distribution		\$ 15.65	\$ 169,662	\$ 18.52	\$ 200,764	\$ 31,103	18.33%
Transmission		5.04	54,639	5.04	54,639	-	0.00%
Stranded Cost Recovery Charge		0.57	6,179	0.57	6,179	-	0.00%
RRA		0.15	1,626	0.15	1,626	-	0.00%
PPAM		0.89	9,648	0.89	9,648	-	0.00%
<b>Energy Charge On Peak kWh</b>	447,033						
Distribution		\$ 0.05350	\$ 23,916	\$ 0.06331	\$ 28,301	\$ 4,384	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,035	0.00679	3,035	-	0.00%
System Benefits Charge		0.00905	4,046	0.00905	4,046	-	0.00%
Energy Service Charge		0.08285	37,037	0.08285	37,037	-	0.00%
<b>Energy Charge Off Peak kWh</b>	490,709						
Distribution		\$ 0.00851	\$ 4,176	\$ 0.01007	\$ 4,941	\$ 766	18.33%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,332	0.00679	3,332	-	0.00%
System Benefits Charge		0.00905	4,441	0.00905	4,441	-	0.00%
Energy Service Charge		0.08285	40,655	0.08285	40,655	-	0.00%
Distribution Impact Only		\$ 0.23320	\$ 218,685	\$ 0.27595	\$ 258,774	\$ 40,090	18.33%
<b>Total Change</b>		\$ 0.40877	\$ 383,323	\$ 0.45152	\$ 423,412	\$ 40,090	10.46%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 8 of 11

Comparison of Current vs Proposed  
 Temporary Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Rate G - Load Control Service, Radio Controlled</b>							
<b>Customer Charge</b>							
Customer Charge	1,572	\$ 6.99	\$ 10,988	\$ 8.27	\$ 13,003	\$ 2,014	18.33%
<b>Energy Charge All kWh</b>	2,722,690						
Distribution		\$ 0.01375	\$ 37,437	\$ 0.01627	\$ 44,300	\$ 6,863	18.33%
Transmission		0.02295	62,486	0.02295	62,486	-	0.00%
Stranded Cost Recovery Charge		0.00679	18,487	0.00679	18,487	-	0.00%
System Benefits Charge		0.00905	24,640	0.00905	24,640	-	0.00%
RRA		0.00026	708	0.00026	708	-	0.00%
PPAM		0.00150	4,084	0.00150	4,084	-	0.00%
Energy Service Charge		0.08285	225,575	0.08285	225,575	-	0.00%
Distribution Impact Only		\$ 0.01779	\$ 48,425	\$ 0.02105	\$ 57,303	\$ 8,877	18.33%
Total Change		\$ 0.14119	\$ 384,405	\$ 0.14445	\$ 393,283	\$ 8,877	2.31%
<b>Rate G - Load Control Service, 8 Hour No Switch</b>							
<b>Customer Charge</b>							
Customer Charge	47	\$ 4.87	\$ 229	\$ 5.76	\$ 271	\$ 42	18.33%
<b>Energy Charge All kWh</b>	28,186						
Distribution		\$ 0.02495	\$ 703	\$ 0.02952	\$ 832	\$ 129	18.33%
Transmission		0.02295	647	0.02295	647	-	0.00%
Stranded Cost Recovery Charge		0.00679	191	0.00679	191	-	0.00%
System Benefits Charge		0.00905	255	0.00905	255	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	42	0.00150	42	-	0.00%
Energy Service Charge		0.08285	2,335	0.08285	2,335	-	0.00%
Distribution Impact Only		\$ 0.03307	\$ 932	\$ 0.03913	\$ 1,103	\$ 171	18.33%
Total Change		\$ 0.15643	\$ 4,409	\$ 0.16249	\$ 4,580	\$ 171	3.88%
<b>Rate G - Load Control Service, 8 Hour Switch</b>							
<b>Customer Charge</b>							
Customer Charge	0	\$ 4.87	\$ -	\$ 5.76	\$ -	\$ -	18.33%
<b>Energy Charge All kWh</b>	0						
Distribution		\$ 0.02495	\$ -	\$ 0.02952	\$ -	\$ -	18.33%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	
<b>Rate G - Load Control Service, 10/11 Hour Switch</b>							
<b>Customer Charge</b>							
Customer Charge	0	\$ 4.87	\$ -	\$ 5.76	\$ -	\$ -	18.33%
<b>Energy Charge All kWh</b>	0						
Distribution		\$ 0.02495	\$ -	\$ 0.02952	\$ -	\$ -	18.33%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only			\$ -		\$ -	\$ -	
Total Change			\$ -		\$ -	\$ -	
<b>Rate G - Load Control Service, 10/11 Hour No Switch</b>							
<b>Customer Charge</b>							
Customer Charge	12	\$ 4.87	\$ 58	\$ 5.76	\$ 69	\$ 11	18.33%
<b>Energy Charge All kWh</b>	25,520						
Distribution		\$ 0.02495	\$ 637	\$ 0.02952	\$ 753	\$ 117	18.33%
Transmission		0.02295	586	0.02295	586	-	0.00%
Stranded Cost Recovery Charge		0.00679	173	0.00679	173	-	0.00%
System Benefits Charge		0.00905	231	0.00905	231	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	38	0.00150	38	-	0.00%
Energy Service Charge		0.08285	2,114	0.08285	2,114	-	0.00%
Distribution Impact Only		\$ 0.02724	\$ 695	\$ 0.03223	\$ 823	\$ 127	18.33%
Total Change		\$ 0.15063	\$ 3,844	\$ 0.15563	\$ 3,972	\$ 127	3.32%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 9 of 11

Comparison of Current vs Proposed  
 Temporary Rates

Rate GV	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Cha
<b>Customer Charge</b>							
Customer Charge	17,379	\$ 211.21	\$ 3,670,619	\$ 249.93	\$ 4,343,520	\$ 672,902	18.33%
<b>Demand 1-100 kW</b>	1,639,839	\$ 7.20	\$ 11,806,841	\$ 8.52	\$ 13,971,283	\$ 2,164,442	18.33%
Distribution		10.24	16,791,951	\$ 10.24	16,791,951	-	0.00%
Transmission		1.09	1,787,425	\$ 1.09	1,787,425	-	0.00%
Stranded Cost Recovery Charge		0.06	98,390	\$ 0.06	98,390	-	0.00%
RRA		0.37	606,740	\$ 0.37	606,740	-	0.00%
PPAM							
<b>Demand &gt; 100 kW</b>	2,458,733	\$ 6.94	\$ 17,063,607	\$ 8.21	\$ 20,191,725	\$ 3,128,118	18.33%
Distribution		10.24	25,177,426	10.24	25,177,426	-	0.00%
Transmission		1.09	2,680,019	1.09	2,680,019	-	0.00%
Stranded Cost Recovery Charge		0.06	147,524	0.06	147,524	-	0.00%
RRA		0.37	909,731	0.37	909,731	-	0.00%
PPAM							
<b>Minimum Charge</b>	129	\$ 1,062.00	\$ 136,998	\$ 1,256.69	\$ 162,113	\$ 25,115	18.33%
<b>Energy Charge 1 - 200,000 kWh</b>	1,368,969,566	\$ 0.00663	\$ 9,076,268	\$ 0.00785	\$ 10,740,139	\$ 1,663,871	18.33%
Distribution		0.00890	12,183,829	0.00890	12,183,829	-	0.00%
Transmission		0.00905	12,389,175	0.00905	12,389,175	-	0.00%
Stranded Cost Recovery Charge		0.11630	159,211,161	0.11630	159,211,161	-	0.00%
RRA							
Energy Service Charge							
<b>Energy Charge &gt;200,000 kWh</b>	216,679,504	\$ 0.00590	\$ 1,278,409	\$ 0.00698	\$ 1,512,768	\$ 234,359	18.33%
Distribution		0.00890	1,928,448	0.00890	1,928,448	-	0.00%
Transmission		0.00905	1,960,950	0.00905	1,960,950	-	0.00%
Stranded Cost Recovery Charge		0.11630	25,199,826	0.11630	25,199,826	-	0.00%
RRA							
Energy Service Charge							
Distribution Impact Only		\$ 0.02714	\$ 43,032,742	\$ 0.03211	\$ 50,921,547	\$ 7,888,806	18.33%
Total Change		\$ 0.19179	\$ 304,105,337	\$ 0.19676	\$ 311,994,142	\$ 7,888,806	2.59%
<b>Rate GV - Backup Service &lt; 115 KV</b>							
<b>Administrative Charge</b>	93	\$ 372.10	\$ 34,605	\$ 440.31	\$ 40,949	\$ 6,344	18.33%
<b>Transition Charge</b>	29	\$ 62.42	\$ 1,810	73.86	\$ 2,142	\$ 332	18.33%
<b>Demand Charge</b>	37,610	\$ 5.59	\$ 210,240	\$ 6.61	\$ 248,781	\$ 38,541	18.33%
Distribution		1.61	60,552	1.61	60,552	-	0.00%
Transmission		0.54	20,309	0.54	20,309	-	0.00%
Stranded Cost Recovery Charge		0.04	1,504	0.04	1,504	-	0.00%
RRA		0.22	8,274	0.22	8,274	-	0.00%
PPAM							
<b>Energy Charge 1 - 200,000 kWh</b>	1,365,912	\$ 0.00663	\$ 9,056	\$ 0.00785	\$ 10,716	\$ 1,660	18.33%
Distribution		0.00890	12,157	0.00890	12,157	-	0.00%
Transmission		0.00905	12,362	0.00905	12,362	-	0.00%
Stranded Cost Recovery Charge		0.11630	158,856	0.11630	158,856	-	0.00%
RRA							
Energy Service Charge							
<b>Energy Charge &gt;200,000 kWh</b>	0	\$ 0.00590	\$ -	\$ 0.00698	\$ -	\$ -	18.33%
Distribution		0.00890	-	0.00890	-	-	0.00%
Transmission		0.00905	-	0.00905	-	-	0.00%
Stranded Cost Recovery Charge		0.11630	-	0.11630	-	-	0.00%
RRA							
Energy Service Charge							
Distribution Impact Only		\$ 0.18721	\$ 255,711	\$ 0.22153	\$ 302,589	\$ 46,877	18.33%
Total Change		\$ 0.38782	\$ 529,725	\$ 0.42214	\$ 576,603	\$ 46,877	8.85%
<b>Rate GV - Backup Service &gt; 115 KV</b>							
<b>Administrative Charge</b>	24	\$ 372.10	\$ 8,930	\$ 440.31	\$ 10,568	\$ 1,637	18.33%
<b>Transition Charge</b>	4	\$ 62.42	\$ 250	73.86	\$ 295	\$ 46	18.33%
<b>Demand Charge</b>	27,140	\$ 1.61	\$ 43,695	\$ 1.61	\$ 43,695	-	0.00%
Transmission		0.54	14,656	0.54	14,656	-	0.00%
Stranded Cost Recovery Charge		0.04	1,086	0.04	1,086	-	0.00%
RRA		0.22	5,971	0.22	5,971	-	0.00%
PPAM							
<b>Energy Charge 1 - 200,000 kWh</b>	238,837	\$ 0.00890	\$ 2,126	\$ 0.00890	\$ 2,126	-	0.00%
Distribution		0.00905	2,161	0.00905	2,161	-	0.00%
Transmission		0.11630	27,777	0.11630	27,777	-	0.00%
Stranded Cost Recovery Charge							
RRA							
Energy Service Charge							
<b>Energy Charge &gt;200,000 kWh</b>	-	\$ 0.00590	\$ -	\$ 0.00698	\$ -	\$ -	0.00%
Distribution		0.00890	-	0.00890	-	-	0.00%
Transmission		0.00905	-	0.00905	-	-	0.00%
Stranded Cost Recovery Charge		0.11630	-	0.11630	-	-	0.00%
RRA							
Energy Service Charge							
Distribution Impact Only		\$ -	\$ 9,180	\$ -	\$ 10,863	\$ 1,683	
Total Change		\$ -	\$ 106,652	\$ -	\$ 108,335	\$ 1,683	
<b>Rate EV-2</b>							
<b>Customer Charge</b>							
Customer Charge	40	\$ 211.21	\$ 8,448	\$ 249.93	\$ 9,997	\$ 1,549	18.33%
<b>Energy Charge All kWh</b>	33,502	\$ 0.10495	\$ 3,516	\$ 0.12419	\$ 4,161	\$ 645	18.33%
Distribution		0.14321	4,798	0.14321	4,798	-	0.00%
Transmission		0.02402	805	0.02402	805	-	0.00%
Stranded Cost Recovery Charge		0.00905	303	0.00905	303	-	0.00%
RRA		0.00084	28	0.00084	28	-	0.00%
PPAM		0.00518	174	0.00518	174	-	0.00%
Energy Service Charge		0.11630	3,896	0.11630	3,896	-	0.00%
Distribution Impact Only		\$ 0.35713	\$ 11,964	\$ 0.42259	\$ 14,158	\$ 2,193	18.33%
Total Change		\$ 0.65573	\$ 21,968	\$ 0.72119	\$ 24,161	\$ 2,193	9.98%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.



Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 10 of 11

**Comparison of Current vs Proposed  
 Temporary Rates**

Rate LG	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Customer Charge</b>	1,286	\$ 660.15	\$ 848,953	\$ 781.17	\$ 1,004,584	\$ 155,631	18.33%
<b>Demand</b>	2,429,241	\$ 6.09	\$ 14,794,078	\$ 7.21	\$ 17,506,143	\$ 2,712,065	18.33%
Distribution		10.09	24,511,042	10.09	24,511,042	-	0.00%
Transmission		0.98	2,380,656	0.98	2,380,656	-	0.00%
Stranded Cost Recovery Charge		0.06	145,754	0.06	145,754	-	0.00%
RRA		0.37	898,819	0.37	898,819	-	0.00%
PPAM							
<b>Minimum Charge</b>	11	\$ 1,126.00	\$ 12,386	\$ 1,332.42	\$ 14,657	\$ 2,271	18.33%
<b>Discount for above 115kV</b>	0	\$ (0.51)	\$ -	\$ (0.60)	\$ -	\$ -	18.33%
<b>Energy Charge On Peak</b>	456,875,228	\$ 0.00559	\$ 2,553,933	\$ 0.00661	\$ 3,022,122	\$ 468,189	18.33%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00869	3,970,246	0.00869	3,970,246	-	0.00%
Stranded Cost Recovery Charge		0.00905	4,134,721	0.00905	4,134,721	-	0.00%
System Benefits Charge		0.11630	53,134,589	0.11630	53,134,589	-	0.00%
Energy Service Charge							
<b>Energy Charge Off Peak</b>	606,241,863	\$ 0.00473	\$ 2,867,524	\$ 0.00560	\$ 3,393,201	\$ 525,677	18.33%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00598	3,625,326	0.00598	3,625,326	-	0.00%
Stranded Cost Recovery Charge		0.00905	5,486,489	0.00905	5,486,489	-	0.00%
System Benefits Charge		0.11630	70,505,929	0.11630	70,505,929	-	0.00%
Energy Service Charge							
Distribution Impact Only		\$ 0.01983	\$ 21,076,873	\$ 0.02346	\$ 24,940,707	\$ 3,863,834	18.33%
Total Charge		\$ 0.17860	\$ 189,870,444	\$ 0.18223	\$ 193,734,278	\$ 3,863,834	2.03%
<hr/>							
Rate LG - Backup Service < 115 KV							
<b>Administrative Charge</b>	93	\$ 372.10	\$ 34,605	\$ 440.31	\$ 40,949	\$ 6,344	18.33%
<b>Translation Charge</b>	24	\$ 62.42	\$ 1,498	73.86	\$ 1,773	\$ 275	18.33%
<b>Demand Charge</b>	190,759	\$ 5.59	\$ 1,066,343	\$ 6.61	\$ 1,261,826	\$ 195,483	18.33%
Distribution		0.83	158,330	0.83	158,330	-	0.00%
Transmission		0.15	28,614	0.15	28,614	-	0.00%
Stranded Cost Recovery Charge		0.04	7,630	0.04	7,630	-	0.00%
RRA		0.22	41,967	0.22	41,967	-	0.00%
PPAM							
<b>Energy Charge On Peak</b>	12,504,989	\$ 0.00559	\$ 69,903	\$ 0.00661	\$ 82,718	\$ 12,815	18.33%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00869	108,668	0.00869	108,668	-	0.00%
Stranded Cost Recovery Charge		0.00905	113,170	0.00905	113,170	-	0.00%
System Benefits Charge		0.11630	1,454,330	0.11630	1,454,330	-	0.00%
Energy Service Charge							
<b>Energy Charge Off Peak</b>	21,226,033	\$ 0.00473	\$ 100,399	\$ 0.00560	\$ 118,804	\$ 18,405	18.33%
Distribution		-	-	-	-	-	0.00%
Transmission		0.00598	126,932	0.00598	126,932	-	0.00%
Stranded Cost Recovery Charge		0.00905	192,096	0.00905	192,096	-	0.00%
System Benefits Charge		0.11630	2,468,588	0.11630	2,468,588	-	0.00%
Energy Service Charge							
Distribution Impact Only		\$ 0.03773	\$ 1,272,748	\$ 0.04465	\$ 1,506,070	\$ 233,321	18.33%
Total Charge		\$ 0.17708	\$ 5,973,073	\$ 0.18400	\$ 6,206,395	\$ 233,321	3.91%
<hr/>							
Rate LG - Backup Service > 115 KV							
<b>Administrative Charge</b>	55	\$ 372.10	\$ 20,466	\$ 440.31	\$ 24,217	\$ 3,752	18.33%
<b>Translation Charge</b>	-	\$ 62.42	\$ -	73.86	\$ -	\$ -	18.33%
<b>Demand Charge</b>	914,941	0.83	\$ 759,401	0.83	\$ 759,401	-	0.00%
Transmission		0.15	137,241	0.15	137,241	-	0.00%
Stranded Cost Recovery Charge		0.04	36,598	0.04	36,598	-	0.00%
RRA		0.22	201,287	0.22	201,287	-	0.00%
PPAM							
<b>Energy Charge On Peak</b>	13,507,983	-	\$ -	-	\$ -	-	0.00%
Transmission		0.00869	117,384	0.00869	117,384	-	0.00%
Stranded Cost Recovery Charge		0.00905	122,247	0.00905	122,247	-	0.00%
System Benefits Charge		0.11630	1,570,978	0.11630	1,570,978	-	0.00%
Energy Service Charge							
<b>Energy Charge Off Peak</b>	25,396,190	-	\$ -	-	\$ -	-	0.00%
Transmission		0.00598	151,869	0.00598	151,869	-	0.00%
Stranded Cost Recovery Charge		0.00905	229,836	0.00905	229,836	-	0.00%
System Benefits Charge		0.11630	2,953,577	0.11630	2,953,577	-	0.00%
Energy Service Charge							
Distribution Impact Only		\$ 0.00053	\$ 20,466	\$ 0.00062	\$ 24,217	\$ 3,752	18.33%
Total Charge		\$ 0.16196	\$ 6,300,884	\$ 0.16206	\$ 6,304,635	\$ 3,752	0.06%

110 Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire  
 d/b/a Eversource Energy  
 Docket No. DE 24-070  
 Attachment ES-EAD-6 (Temp)  
 June 11, 2024 Filing  
 Page 11 of 11

**Comparison of Current vs Proposed  
 Permanent Rates**

Rate OL - Outdoor Lighting

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
<b>Energy Charge All kWh</b>	13,919,883						
Transmission		\$ 0.02026	\$ 282,017	\$ 0.02026	\$ 282,017	\$ -	0.00%
Stranded Cost Recovery Charge		0.01488	207,128	0.01488	207,128	-	0.00%
System Benefits Charge		0.00905	125,975	0.00905	125,975	-	0.00%
RRA		0.00144	20,045	0.00144	20,045	-	0.00%
PPAM		0.00830	115,535	0.00830	115,535	-	0.00%
Energy Service Charge		0.08285	1,153,262	0.08285	1,153,262	-	0.00%
<b>Total</b>		<b>\$ 0.13678</b>	<b>\$ 1,903,962</b>	<b>\$ 0.13678</b>	<b>\$ 1,903,962</b>	<b>\$ -</b>	<b>0.00%</b>
<b>Distribution Charge (per fixture)</b>							
4000 LUMEN HP SODIUM	39,058	\$ 15.93	\$ 622,199	\$ 18.85	\$ 736,262	\$ 114,062	18.33%
5800 LUMEN HP SODIUM	6,448	15.93	102,716	18.85	121,546	18,830	18.33%
9500 LUMEN HP SODIUM	10,453	21.18	221,402	25.06	261,989	40,588	18.33%
16000 LUMEN HP SODIUM	9,690	29.95	290,212	35.44	343,414	53,202	18.33%
30000 LUMEN HP SODIUM	15,504	30.69	475,830	36.32	563,060	87,230	18.33%
51000 LUMEN HP SODIUM	22,539	31.04	699,619	36.73	827,874	128,255	18.33%
130000 LUMEN HP SODIUM	4,761	49.80	237,095	58.93	280,559	43,464	18.33%
5000 LUMEN METAL HALIDE	2,494	16.61	41,426	19.65	49,021	7,594	18.33%
8000 LUMEN METAL HALIDE	1,404	22.74	31,922	26.91	37,774	5,852	18.33%
13000 LUMEN METAL HALIDE	84	31.20	2,621	36.92	3,101	480	18.33%
13500 LUMEN METAL HALIDE	1,359	31.86	43,303	37.70	51,241	7,938	18.33%
20000 LUMEN METAL HALIDE	2,849	31.86	90,761	37.70	107,399	16,638	18.33%
36000 LUMEN METAL HALIDE	4,954	32.15	159,272	38.04	188,470	29,198	18.33%
100000 LUMEN METAL HALIDE	2,398	48.20	115,576	57.04	136,763	21,187	18.33%
600 LUMEN INCANDESCENT	567	9.17	5,199	10.85	6,153	953	18.33%
1000 LUMEN INCANDESCENT	1,940	10.24	19,866	12.12	23,507	3,642	18.33%
2500 LUMEN INCANDESCENT	36	13.14	473	15.55	560	87	18.33%
3500 LUMEN MERCURY	49,999	14.04	701,982	16.61	830,670	128,688	18.33%
7000 LUMEN MERCURY	9,979	16.90	168,642	20.00	199,558	30,916	18.33%
11000 LUMEN MERCURY	665	20.90	13,908	24.73	16,457	2,550	18.33%
15000 LUMEN MERCURY	36	23.90	860	28.28	1,018	158	18.33%
20000 LUMEN MERCURY	4,520	25.80	116,624	30.53	138,004	21,380	18.33%
56000 LUMEN MERCURY	1,621	41.02	66,492	48.54	78,682	12,189	18.33%
20000 LUMEN FLUORESCENT	-	35.00	-	41.42	-	-	0.00%
12000 LUMEN HP SODIUM	88	21.90	1,927	25.91	2,280	353	18.33%
34200 LUMEN HP SODIUM	64	28.04	1,795	33.18	2,124	329	18.33%
2500 LUMENS LED	590	10.51	6,198	12.44	7,334	1,136	18.33%
4100 LUMENS LED	1,183	10.49	12,407	12.41	14,681	2,274	18.33%
4800 LUMENS LED	995	10.66	10,612	12.61	12,557	1,945	18.33%
8500 LUMENS LED	383	11.72	4,490	13.87	5,313	823	18.33%
13300 LUMENS LED	307	12.94	3,969	15.31	4,697	728	18.33%
24500 LUMENS LED	439	16.23	7,117	19.21	8,422	1,305	18.33%
Distribution Impact Only		\$ 0.30722	\$ 4,276,516	\$ 0.36354	\$ 5,060,491	\$ 783,975	18.33%
<b>Total Charge</b>		<b>\$ 0.44079</b>	<b>\$ 6,135,685</b>	<b>\$ 0.49652</b>	<b>\$ 6,911,449</b>	<b>\$ 775,764</b>	<b>12.64%</b>
<b>Rate EOL - Efficient Outdoor Lighting</b>							
<b>Energy Charge All kWh</b>	8,915,095						
Transmission		\$ 0.02026	\$ 180,620	\$ 0.02026	\$ 180,620	\$ -	0.00%
Stranded Cost Recovery Charge		0.01488	132,657	0.01488	132,657	-	0.00%
System Benefits Charge		0.00905	80,682	0.00905	80,682	-	0.00%
RRA		0.00144	12,838	0.00144	12,838	-	0.00%
PPAM		0.00830	73,995	0.00830	73,995	-	0.00%
Energy Service Charge		0.08285	738,616	0.08285	738,616	-	0.00%
<b>Total</b>		<b>\$ 0.1219408</b>	<b>\$ 1,219,408</b>	<b>\$ 0.1219408</b>	<b>\$ 1,219,408</b>	<b>\$ -</b>	<b>0.00%</b>
<b>Distribution Charge (per fixture)</b>							
4000 LUMEN HP SODIUM	18,745	\$ 6.45	\$ 120,902	\$ 7.63	\$ 143,066	\$ 22,164	18.33%
5800 LUMEN HP SODIUM	1,062	6.75	7,169	7.99	8,483	1,314	18.33%
9500 LUMEN HP SODIUM	2,143	7.18	15,387	8.50	18,207	2,821	18.33%
16000 LUMEN HP SODIUM	4,446	7.83	34,812	9.27	41,194	6,382	18.33%
30000 LUMEN HP SODIUM	12,319	9.06	111,610	10.72	132,071	20,460	18.33%
50000 LUMEN HP SODIUM	1,205	10.76	12,966	12.73	15,343	2,377	18.33%
130000 LUMEN HP SODIUM	648	17.44	11,301	20.64	13,373	2,072	18.33%
5000 LUMEN METAL HALIDE	4,181	6.78	28,347	8.02	33,544	5,197	18.33%
8000 LUMEN METAL HALIDE	257	7.11	1,827	8.41	2,162	335	18.33%
13000 LUMEN METAL HALIDE	-	7.84	-	9.28	-	-	18.33%
13500 LUMEN METAL HALIDE	290	8.01	2,323	9.48	2,749	426	18.33%
20000 LUMEN METAL HALIDE	292	8.88	2,593	10.51	3,068	475	18.33%
36000 LUMEN METAL HALIDE	132	10.59	1,398	12.53	1,654	256	18.33%
100000 LUMEN METAL HALIDE	1,236	17.26	21,333	20.42	25,244	3,911	18.33%
LEDs	448,830	3.34	1,499,092	3.95	1,773,907	274,815	18.33%
Average Number of Fixtures/Month	41,315						
<b>Distribution Charge (per Watt)</b>							
LEDs	18,031,327	\$ 0.01060	\$ 191,132	\$ 0.01254	\$ 226,171	\$ 35,039	18.33%
Distribution Impact Only		\$ 0.23131	\$ 2,062,192	\$ 0.27372	\$ 2,440,235	\$ 378,043	18.33%
<b>Total Charge</b>		<b>\$ 0.36809</b>	<b>\$ 3,281,600</b>	<b>\$ 0.41050</b>	<b>\$ 3,659,643</b>	<b>\$ 378,043</b>	<b>11.52%</b>

### **Biographical Information for Edward A. Davis**

Edward A. Davis joined Northeast Utilities in 1979 and has held positions with responsibilities in the areas of consumer economics, engineering, operations, wholesale and retail marketing, and rate design, regulation and administration.

Mr. Davis has extensive experience and has testified for Northeast Utilities, now Eversource Energy on behalf of its affiliates before state regulatory commissions in rate-related matters in Connecticut, Massachusetts and New Hampshire. He has also provided rates and regulatory support and represented the Company and its affiliates in numerous rate-related proceedings, and in tariff and contract matters before the Federal Energy Regulatory Commission. In his current position, Mr. Davis is Director of Rates and is responsible for activities related to rate design, cost of service and rates administration for all electric and gas subsidiaries of Eversource Energy.

Mr. Davis graduated from the University of Hartford with a Bachelor of Science degree in Electrical Engineering in 1988 and from the University of Connecticut with a Master of Business Administration degree in 1997.